

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



Cowley County, KS
Register of Deeds
Toni A. Long

see
pg 3

Book: 1133 Page: 623-627

OIL AND GAS LEASE

Receipt #: 80394
Pages Recorded: 5

Total Fees: \$89.00

Date Recorded: 2/9/2024 10:30:11 AM

THIS AGREEMENT, Entered into this 1ST day of February, 2024, between Clinton Shorter, 22512 Grouse Creek Road, Dexter, KS 67038, hereinafter called lessors, and MLT Energy, LLC, 733 N. Baltimore, Derby, KS 67037 hereinafter called lessee, does witness: 5 \$89.00 ←

1. That lessors, for and in consideration of the sum of Ten and More Dollar (\$10.00) in hand paid and the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter (described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including bore drilling and the drilling mining and operating for producing and saving the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors and all other gases found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Cowley, State of Kansas, and described as follows:

Direct
Index
Compared

The NE/4 and the NW/4 and the SE/4 and the NW/4 of the SW/4 and the E/2 of the SW/4 of Section 21
The W/2 of the SW/4 of Section 22
The E/2 of the SE/4 of Section 16

All in Township 33 S, Range 6 East

CONTAINING 760 ACRES, MORE OR LESS

2. This lease shall remain in force for a term of 3 year (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease can be produced at economic conditions. If lease cannot be operated at economic conditions, Lessee will notify Lessor of economic hurdles encountered and negotiate fair and reasonable methods to extend this lease.
3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, on into the pipe line to which lessee may connect its wells the equal five-thirty seconds (5/32) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such five-thirty seconds (5/32) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
4. The lessee shall pay to the lessor, as a royalty, five-thirty seconds (5/32) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while shut in said royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas. Notwithstanding anything to the contrary herein, it is understood and agreed that this lease may not be maintained in force for any one continuous period of time longer than two (2) years after the expiration of the primary term hereof solely by the provisions of the shut-in royalty clause.
5. This lease is a paid-up lease and may be maintaining during primary term without further payments or drilling operations.
6. In the event said lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein than the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines

below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of the lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of other party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrations, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge this obligation or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator of the estate of any deceased owner, whichever is appropriate together with all original recorded instruments or conveyance or duly certified copies there of necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devise, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligations on the part of the lessee to offset wells on separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devisee, decent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if as the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or making such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and cancelled as to only a portion of the acreage covered thereby, then all payments and liabilities there after accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof).

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding

40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in the lease. If production is found on any part of the pooled acreage it shall be treated as is production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well thereunder. In view of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. This lease and all its terms, conditions and stipulations shall extend to and be binding on all successors of said lessor and lessee.

I WITNESS WHEREOF, we sign the day and year first above written.

Clinton Shorter

Clinton Shorter

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF Kansas)
) ss.
COUNTY OF Cowley)

Before me, the undersigned, a Notary Public, within and for said county and state on this 30th day of January, 2024, personally appeared Clinton Shorter, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same his free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 06/23/25

Toni A. Long

Notary Public



Cowley County, KS
Register of Deeds
Toni A. Long

Book: 1133 Page: 623-627

Receipt #: 80394
Pages Recorded: 5

Total Fees: \$89.00

Date Recorded: 2/9/2024 10:30:11 AM

ADDENDUM

THIS ADDENDUM is attached hereto and made a part of that certain Oil and Gas Lease dated February 1, 2024, by Clinton Shorter, as Lessor, and MLT Energy, LLC, as Lessee.

1. In the event of any conflict between the provisions of the foregoing printed Oil and Gas Lease ("Lease") and the provisions of this Addendum, this Addendum shall control.
2. Lessee or its assigns will consult with Lessor, to the extent satisfactory with and as determined by Lessor, to find the most reasonable option for access prior to operations regarding routes of ingress and egress prior to commencing operations.
3. Lessee or its assigns shall consult with Lessor, to the extent satisfactory with and as determined by Lessor, to find the most reasonable option as to the location of lease roads, tank batteries, utility poles and other production facilities. Lessee will take into account surface owners existing use of the property, and, to the extent reasonably practicable, will select locations and routes that will cause the least interference with such existing use and still serve the needs of the Lessee's operations.
4. Lessee shall be able to use a well on the Leased Premises for disposal of salt water from the leased premises. No Off Lease water will be disposed without the written consent (not to be unreasonably withheld or delayed) of and appropriate compensation to Lessor.
5. Lessee and Lessor shall renegotiate the acreage of the leased property at the end of 3 years from the date of the Lease. Both parties will determine and agree to the unused acreage which will be released from same Lease. The minimal acreage held by the producing Oil and Gas Lease will be no less than 40 acres per producing well at the time of review and will maintain contiguity within the leased properties.
6. Lessee shall pay for all actual surface damages caused by Lessee in its operations hereunder to any buildings, fences, roads, culverts, merchantable timber, growing crops or any other improvements, or to livestock on the leased premises. If Lessor is the surface owner, then Lessee agrees to pay to Lessor \$3,500.00 per new well drilling location prior to spudding the well as full and formal consideration for any and all damages caused or created by reason of the reasonable and customary ingress, egress, drilling, completion, production and maintenance operations associated with the well and facilities, this amount will be renegotiated at 5 year anniversaries of the original lease. In the event the Lessee uses existing roads of surface owner, Lessee shall maintain such roads. Lessee shall fence the well site to turn livestock.
7. All pipelines shall be buried and maintained below plow depth
8. In the event of production, Lessee shall restrict the production site to as small a dimension as is reasonably practicable for its operations.
9. Steel gate(s) will be constructed as necessary at all places where lease roads enter the lease premises or go through existing fences. Said gate(s) and gate(s) shall remain on the property of surface owner upon the termination of the lease unless otherwise directed by the lessor. Existing fences shall be H-Braced before cutting to install gates, utilizing posts with a minimum of 4" diameter.
10. Lessee shall maintain production site in a clean and uncluttered condition.

11. Upon written notice from Lessor within six (6) months after abandonment, Lessee shall have one hundred and twenty (120) days from Lessee's receipt of Lessors written notice to proceed with the plugging of such well drilled by Lessee on the lease premises and shall return the well site and road site to its original condition as nearly as is reasonably practicable, including the removal of concrete pads and large rocks.

12. OIL & GAS ONLY/EXCLUDED MINERALS; Notwithstanding anything herein to the contrary, this lease covers only oil and gas of whatsoever nature or kind, including coalbed methane gas and other liquid and gaseous hydrocarbons and sulfur, as well as such other minerals or substances as may be produced incidental to as part of or mixed with oil, gas or oilier liquid or gaseous hydrocarbons, but this lease does not cover gravel, uranium, fissionable material, coal, lignite or any hard minerals or substances of any type which shall be produced from the leased premises separate and apart from, or independently of, oil, gas, Sulphur, coalbed methane gas or other liquid and gaseous hydrocarbons.

13. By filing of the Lease of the public record, the Lessee accepts the terms of the Lease and this Addendum both as written.



Clinton Shorter