

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That **MW Oil, Inc.**, hereinafter call "Assignor", do hereby assign, transfer, and set over unto **Bear Petroleum LLC**, hereinafter called "Assignee", its successors and assigns, all of its right and title in and to the oil and gas lease described below.

See Exhibit "A"

Together with the rights incident thereto and the personal property located thereon appurtenant thereto or used or obtained in connection with the development and operation thereof.

This assignment is made subject to the following terms and provisions which shall be construed as covenants running with the assigned premises and shall inure to and being upon Assignee and Assignor and their respective successors and assigns, to-wit:

1. This assignment is made subject to and burdened by all royalty and overriding royalty interest now appearing of record.
2. This assignment is made without covenants of warranty of title, either express or implied, but is made with full substitution and subrogation of the assignees in and to all covenants and warranties by others heretofore given to made with respect to the interest assigned hereunder.
3. It is the intent of the Assignor herein named to assign and convey all right and title.
4. The effective date of this assignment is **May 1, 2024**.

EXECUTED this 12 day of **April, 2024**.

MW Oil, Inc.

Miles Wedel
Miles Wedel, President

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

Be it remembered that on the 12 day of April, **2024**, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came **Miles Wedel, President of MW Oil, Inc.**, personally known to me to be the same person who executed the foregoing instrument of writing and he duly acknowledged the execution of the same for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires: 3/7/2027

[Signature]
Notary Public

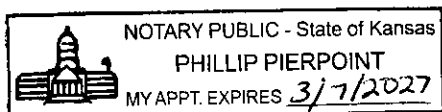


Exhibit "A"

Attached to and made part of that certain Assignment of Oil and Gas Lease
Effective May 1, 2024, by and between MW Oil, Inc., and
Bear Petroleum LLC
covering lands in Seward County, Kansas.

Santa Fe Land A-1

Lessor: Clifford H. Bowne
Lessee: Panhandle Eastern Pipeline Company
Date: November 1, 1944
Recorded: Book 69, Page 431
Description: SE/4 Section 9-T33S-R33W, Seward County, Kansas

Lessor: George R. Winchell
Lessee: Panhandle Eastern Pipeline Company
Date: January 23, 1954
Recorded: Book 117, Page 579
Description: NW/4 Section 9-T33S-R33W, Seward County, Kansas

Lessor: State Life Insurance Company
Lessee: Panhandle Eastern Pipeline Company
Date: January 26, 1954
Recorded: Book 117, Page 584
Description: N/2 NW/4 Section 9-T33S-R33W, Seward County, Kansas

Said Assignment is limited insofar and only insofar as said contract covers rights below the top of the Waubensee Group, which occurs at the 3,362 feet on the Avalon Energy Cullison #3-7 (API 1518921385), in Section 3-T31S-R35W, which correlates to 3,300 feet on the Kansas Geologic Society Type log for Stevens, Grant, Seward and Haskell Counties, 1966 Mobil (United Producing WM.I Cutter No. 1, Section 1-T31S-R35W, Stevens County, Kansas

It is Seller's intent to convey all right, title and interest in and to the WELLBORE ONLY of the Santa Fe Land A-1 well, located at C NW NE Section 9-T33S-R33W, Seward County, Kansas

Santa Fe F

Lessor: Fred M. Beaty, et ux
Lessee: Cities Service Oil Company
Date: April 9, 1943
Recorded: Book 47, Page 547
Description: W/2 Section 31-T31S-R33W, Seward County, Kansas

Lessor: Santa Fe Energy Resources, Inc.
Lessee: Anadarko Petroleum Corporation
Date: August 16, 1993
Recorded: Book 445, Page 1004
Description: SE/4 Section 31-T31S-R33W, Seward County, Kansas

Lessor: DL Thomas et ux
Lessee: Northern Natural Gas Company
Date: May 15, 1944
Recorded: Book 69, Page 49
Description: NE/4 Section 31-T31S-R33W, Seward County, Kansas

Said Assignment is limited insofar and only insofar as said contract covers rights below the top of the Waubensee Group, which occurs at the 3,362 feet on the Avalon Energy Cullison #3-7 (API 1518921385), in Section 3-T31S-R35W, which correlates to 3,300 feet on the Kansas Geologic Society Type log for Stevens, Grant, Seward and Haskell Counties, 1966 Mobil (United Producing WM.I Cutter No. 1, Section 1-T31S-R35W, Stevens County, Kansas

Insofar and only insofar as said contract covers rights below the base of the Missourian formation, as defined by the Pleasanton Shale, which occurs at 4,240 feet on the Kansas Geological Society Type log for Morton County, Kansas, 1966 (Panhandle Eastern Company Going No. 2 Section 35-T32S-R41W)

It is Seller's intent to convey all right, title and interest in and to the WELLBORE ONLY of the Santa Fe F-1 well, located at S/2 SW SE Section 31-T31S-R33W, Seward County, Kansas