

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

THOMAS

**ASSIGNMENT OF OIL AND GAS LEASE**

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Ron-Bob Oil LLC, herein referred to as Assigner, for and in consideration of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto CHRIESTENSON OIL LLC, Hereafter referred to as Assignee, all of the 7/8 working interest, representing .875 of the net revenue interest in and to the oil and gas lease Dated November 7, 2012 from Ralph G Thomas and Connie J Thomas, husband and wife, as lessor, to Ron-Bob Oil LLC, as lessee, recorded in Book S93 at Page 616 in the office of the Register of Deeds of Woodson County, Kansas, covering the following real estate:


The East Half (E 1/2) of the Southeast Quarter (SE 1/4); The Southeast Quarter (SE 1/4) of the Northeast Quarter (NE 1/4) of Section 22, Township 23 South, Range 16 East, containing 120 acres more or less, Woodson County, Kansas.

Together with all rights incident thereto and personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration, the Assignor covenants with the Assignee, their successors or assigns that the assignor is the lawful owner of the interest above assigned in and to said leases, estates, rights and property.

The Assignor acknowledges that the above-described lease are valid and subsisting lease on said real estate and remain enforceable in all respects.

DATED THIS 1ST day of APRIL, 2024

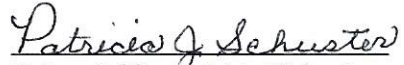
  
Robert Christenson, President  
Ron-Bob Oil LLC

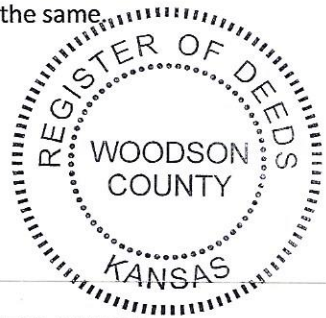
STATE OF KANSAS, COUNTY OF WOODSON, ss:

BE IT REMEMBERED, that on this 1ST day of April, 2024, before me, the undersigned, a Notary Public in and for said county and state came Robert Christenson to me personally known to be the same person who executed the foregoing instrument, and said person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand affixed my official seal the day and year

Last above written.

  
Notary Public: Patricia J Schuster



My appointment Expires: December 31, 2025

WOODSON COUNTY REGISTER OF DEEDS

Book: S101 Page: 713

Pages Recorded 1

Recording Fee: \$21.00

Date Recorded: 4/1/2024 11:15:04 AM

✓✓



100 BBLs  
500 PSI

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
CONSERVATION DIVISION

INJECTION PERMIT FOR ENHANCED RECOVERY

Oper. License #: 34047 Permit #: E-31957  
Operator: RON-BOB Oil, LLC Pilot Well Name & No.: Thomas #2  
Address: 1607 Main Street Location: 1925'FSL 115'FEL  
City: Neosho Falls Sec. 22 TWP 23 RGE 16  (E)  (W)  
State: Kansas County: Woodson  
Zip Code: 66758-4033 Field Name: Vernon

Project Acreage: E/2-SE/4 & SE-NE/4 SEC. 22-T23S-R16E.

After reviewing the operator's application for an Enhanced Recovery Injection Well Permit dated 6-6-2014, the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. Each additional permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Mississippian.
- The depth of the permitted injection interval is from 1333' to 1493',  (PF),  (OH)
- The maximum authorized injection rate is 100 barrels of fluid per day.
- The maximum authorized injection pressure is 500 PSIG.
- Authorized rates and pressures are subject to temporary or permanent modification during or as the result of any investigation conducted by Commission Staff.
- Attachment  YES,  NO.

Complete casing information for the Pilot well is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Conductor	NONE"	'	' to '	
Surface	8-5/8"	40'	0' to 40'	10
Intermediate	NONE"	'	' to '	
Production	4-1/2"	1333'	0' to 1333'	180
Tubing	2-3/8"	1283'	' to '	

Additional Cementing: NONE' to '  
Packer type and setting depth: TENSION set @ 1283'

Well(s), Leases(s) and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
Ron-Bob Oil, LLC	Thomas	E/2-SE/4 & SE-NE/4 SEC. 22-T23S-R16E

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date Approved: 7-16-2014

Director, Underground Injection Control  
Conservation Division