

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

permitted by No.: \_\_\_\_\_.

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_



March 26, 2024

Whitetail Crude, Inc.  
14216 N. US Hwy. 283  
Ness City, KS 67560

Attn: Mike Fritzler

Re: Agreement to Purchase  
Dumler & Kriss Wells and Leases

Gentlemen:

In accordance with recent discussions between Slawson Exploration Company, Inc. and Alameda Energy, Inc. (collectively, “**Sellers**”) and Whitetail Crude, Inc. (“**Buyer**”), this Letter Agreement (“**Agreement**”) sets forth the terms pursuant to which Buyer will purchase Sellers’ interest in the “**Assets**,” excluding the “**Excluded Assets**,” both as further described below. Sellers and Buyer may be referred to individually as a “**Party**” or collectively as the “**Parties**.” The transaction contemplated by this Agreement may be referred to as the “**Transaction**.”

1. **Assets.** Buyer has agreed to purchase all of Sellers’ right, title, and interest in (i) the oil and gas leases described on **Exhibit A** (the “**Leases**”), (ii) the oil and gas wells located on the Leases including the wells listed on **Exhibit B** (the “**Wells**”), (iii) all other real and personal property located on or used in connection with the Leases and the Wells, (vi) all agreements related to the ownership and operation of the Leases and Wells, and (v) all records in Sellers’ possession associated with any of the foregoing.

2. **Excluded Assets.** Sellers specifically reserve and retain, and the Assets do not include the following:

- i. All overriding royalty interests owned by Sellers in the Leases and Wells
- ii. Proceeds attributable to the oil in stock as of the Effective Time (defined below)

3. **Purchase Price.** The “**Purchase Price**” for the Assets is \$34,175.00. Slawson Exploration Company, Inc. (“**SECI**”) agrees to receive the Purchase Price on behalf of Sellers and Sellers agree to allow SECI to accept the Purchase Price on their behalf. Buyer shall have no responsibility for the distribution of the Purchase Price amongst Sellers upon remittance to SECI.

4. **Assignment.** The “**Assignment**” to transfer the Assets from Sellers to Buyer is attached as **Exhibit C**.

5. **Effective Time.** The “Effective Time” of the Assignment is April 1, 2024 at 7:00am CST.

6. **Apportionment of Expenses/Revenue.** The Parties agree to apportion Property Expenses (defined below) and proceeds of production from the sale of hydrocarbons (“Revenues”) attributable to the Assets as follows: Buyer is entitled to all Revenues attributable to the Assets on and after the Effective Time (excluding proceeds attributable to oil in stock as of the Effective Time), and is responsible for all Property Expenses attributable to the Assets on and after the Effective Time. Sellers are entitled to all Revenues and are responsible for all Property Expenses attributable to the Assets prior to the Effective Time. However, Buyer shall file and pay 100% of the ad valorem taxes attributable to the Assets for 2024.

“Property Expenses” means all capital expenses, joint interest billings, lease operating expenses, lease rental and maintenance costs, royalties, overriding royalties, taxes, drilling expenses, workover expenses, geological, geophysical, and any other exploration or development expenditures chargeable under applicable operating agreements or other agreements consistent with the COPAS standards that are attributable to the maintenance and operation of the Assets during the period in question.

7. **Apportionment of Liabilities and Obligations.** Buyer assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating or maintaining of the Assets regardless of whether attributable to periods before, on or after the Effective Time, including without limitation (i) all environmental, plugging, abandonment and reclamation costs associated with the Wells and Leases and (2) all obligations arising under agreements covering or relating to the Assets.

8. **Independent Analysis/Investigation.** In entering into this Agreement, Buyer acknowledges and affirms that it has relied and will rely solely on the terms of this Agreement and upon its independent analysis, evaluation, and investigation of, and judgment with respect to the Assets and the economic, legal, tax or other consequences of the Transaction. Buyer owns other oil and gas properties similar in nature and kind to the Assets and is aware of the geologic factors and risks associated with owning oil and gas wells in the area of the Assets.

9. **No Warranties/As is Where is.** Sellers expressly disclaim and negate any warranty as to the Assets and the condition of any of the personal property, fixtures and equipment included in the Assets, including without limitation, (i) any implied or express warranty of merchantability, (ii) any implied or express warranty of fitness for a particular purpose, (iii) any implied or express warranty of conformity to models or samples of materials, (iv) any rights of Buyer under applicable statutes to claim diminution of consideration, and (v) any claim by Buyer for damages because of defects, whether known or unknown, it being expressly understood by Buyer that the Assets are being conveyed to Buyer “AS IS, WHERE IS,” with all faults and in its present condition and state of repair.

10. **Securities.** Buyer is a knowledgeable, experienced, and sophisticated investor in the oil and gas business. Buyer understands and accepts the risks and absence of liquidity inherent in ownership of the Assets. Buyer acknowledges that the Assets are or may be deemed to be “securities” under the Securities Act of 1933, as amended, and certain applicable state securities or Blue Sky laws and that resales thereof may therefore be subject to the registration requirements of such acts. The Assets are being acquired solely for Buyer’s own account for the purpose of investment and not with a view to resale, distribution or granting a participation therein in violation of any securities laws.

11. **Closing.** The Parties shall take the following actions to complete “**Closing**,” with each being a condition precedent to the others and each being deemed to have occurred simultaneously with the others:

i. Sellers shall execute the Assignment and provide a pdf copy to Buyer via electronic mail.

ii. Upon receipt of the executed electronic pdf copy of the execute Assignment, Buyer shall deliver the Purchase Price to SECI in a manner agreed to by Buyer and SECI.

iii. Upon receipt of the Purchase Price, Sellers shall deliver the original executed Assignment to Buyer for execution and recording.

iv. Buyer shall provide a copy of the recorded Assignment to Sellers.

v. The Parties shall execute and submit a Request for Change of Operator Form (T-1) to the Kansas Corporation Commission.

12. **Governing Law.** This Agreement shall be construed in accordance with and governed by the laws of the State of Kansas without regard to the conflict of law principles thereof and shall be adjudicated solely by a federal or state court located in Kansas. If either Party is required to obtain an attorney to enforce the provisions hereof, the prevailing Party shall be entitled to recover all reasonable attorney’s fees and costs.

13. **Further Assurances.** After Closing, Sellers and Buyer shall each execute, acknowledge and deliver to the other such further instruments and take such other action as may be reasonably requested in order to accomplish more effectively the purposes of the Transaction.

14. **Counterparts; Electronic Signatures.** The Parties agree that this Agreement may be executed in any number of counterparts, each of which shall be deemed an original instrument, but all of which together are one instrument and that signatures transmitted electronically in pdf or other format are binding.

The Parties have executed this Agreement on the dates set forth below, effective as of the Effective Time.

<b>SELLERS:</b> <b>SLAWSON EXPLORATION COMPANY, INC.</b>  _____ Kurt M. Petersen Vice President Date: March __, 2024	<b>BUYER:</b> <b>WHITETAIL CRUDE, INC.</b>  _____ Mike J. Fritzler President Date: March __, 2024
<b>ALAMEDA ENERGY, INC.</b>  _____ Kurt M. Petersen Vice President Date: March __, 2024	

**EXHIBIT A**  
**THE LEASES**

**SECI Lease No.** KS13055  
**Lessor:** Raymond Ward Dumler and Joanne Dumler, his wife  
**Lessee:** Slawson Exploration Company, Inc.  
**Date:** December 10, 1996  
**Description:** Township 11 South, Range 33 West  
Section 6: Lots 3, 4, and 5 and the Southeast Quarter  
of the Northwest Quarter (SE1/4NW1/4), also  
described as the Northwest Quarter (NW1/4);  
Containing 160.00 acres, more or less.

**County, State:** Logan County, Kansas  
**Recording Information:** Book 108, Page 456-457

**SECI Lease No.** KS13313  
**Lessor:** Joel R. Kirss and Sharon M. Kriss, husband and wife  
**Lessee:** Wildcat Resources, Inc.  
**Date:** June 1, 2017  
**Description:** Township 6 South, Range 35 West, 6<sup>th</sup> P.M.  
Section 33: The Northwest Quarter (NW/4);  
Containing 160.00 acres, more or less.

**County, State:** Thomas County, Kansas  
**Recording Information:** Book 261, Page 633  
Extension – Book 277, Page 506



**EXHIBIT B**  
**THE WELLS**

**Operator:** Slawson Exploration Company, Inc.

<b>Well Name</b>	<b>API No.</b>	<b>County</b>	<b>State</b>
Dumler 2-6	15-109-20664	Logan	Kansas
Kriss 1-33	15-193-21015	Thomas	Kansas

**EXHIBIT C**  
**ASSIGNMENT**

**ASSIGNMENT, BILL OF SALE AND CONVEYANCE**

This Assignment, Bill of Sale, and Conveyance (“**Assignment**”), dated effective April 1, 2024 at 7:00am CST (“**Effective Time**”), is from **Slawson Exploration Company, Inc.** and **Alameda Energy, Inc.**, 245 N. Waco Ave., Suite 400, Wichita, KS 67202 (collectively, “**Assignor**”) to **Whitetail Crude, Inc.**, 14216 N. US Hwy. 283, Ness City, KS 67560 (“**Assignee**”). Assignor and Assignee may be referred to individually as a “**Party**” or collectively as the “**Parties**.”

For \$100.00 Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor grants, bargains, sells, conveys, assigns, transfers, quitclaims, sets over and delivers unto Assignee, effective as of the Effective Time, all of Assignor’s right, title, and interest in, to and under the following (collectively, the “**Assets**”), excepting and reserving unto Assignor the “**Excluded Assets**”:

(a) the oil and gas leases described on Exhibit A (“**Lease**”), and any renewals, extensions, or modifications of the Leases, and the leasehold estates created by the Leases, and all of the working interest, net revenue interest, operating rights, and record title attributable or allocable to the Leases or leasehold interests of Assignor thereunder;

(b) all oil, gas, condensate and/or other liquid or gaseous hydrocarbons or any combination thereof or products therefrom, if any, produced from or attributable to the Leases after the Effective Time (collectively, “**Hydrocarbons**”), and proceeds from such Hydrocarbons. **Accordingly, Assignor is entitled to proceeds attributable to the Hydrocarbons stored in the tanks as of the Effective Time.**

(c) the oil and gas wells listed on **Exhibit B** (“**Wells**”), including all personal property (excluding the proceeds attributable to the Hydrocarbons stored in the tanks as of the Effective Time), equipment and facilities located on the Leases and associated with the Leases and Wells (collectively, the “**Equipment**”);

(d) to the extent transferable or assignable, all presently existing and valid unitization, communitization, and pooling orders and agreements, and the units created thereby which relate to the Leases, including, but not limited to, any and all units formed under orders, regulations, rules, and other official acts of the governmental authority having jurisdiction, together with any right, title and interest created thereby in the Leases;

(e) to the extent transferable, all agreements related to the ownership and operation of the Leases and Wells;

(f) all easements, permits, licenses, rights-of-way, surface leases, and any other surface rights and estates that are associated with the Leases or Wells including, any permits which

have been submitted to the applicable governmental agency but have not yet been approved and any surveys or applications prepared in connection with the future filing of any permits associated with the Leases and Wells; and

(g) copies of all files, title materials, maps, books, records, non-proprietary and non-interpretive geological and geophysical data used or obtained in connection with the Leases and Wells (“**Records**”).

**The Excluded Assets.** Assignor specifically reserves and retains and the Assets do not include the following (the “**Excluded Assets**”):

- i. all overriding royalty interests owned by Assignor in the Leases and Wells.
- ii. proceeds attributable to the oil in stock as of the Effective Time.

**TO HAVE AND TO HOLD THE ASSETS UNTO ASSIGNEE AND ITS SUCCESSORS AND ASSIGNS  
FOREVER.**

This Assignment is made subject to the following terms and conditions, and the Parties agree as follows:

1. This Assignment is subject to the terms of the Letter Agreement between the Parties dated March 26, 2024 (“**Agreement**”). Capitalized terms used in this Assignment but not defined shall be given the meaning ascribed to such term in the Agreement. If there is a conflict between the terms of this Assignment and the terms of the Agreement, the terms of the Agreement shall control to the extent of the conflict. Accordingly, the terms of the Agreement shall remain separate and distinct from and not merge with the terms of this Assignment.

2. **Assignor warrants title to the Assets from and against all persons claiming by, through and under Assignor, but not otherwise, and except for that warranty, this Assignment is made without warranty of any kind, express, implied or statutory.**

3. **Assignor expressly disclaims and negates any warranty as to the Assets and the condition of any of the personal property, fixtures and equipment included in the Assets, including without limitation, (i) any implied or express warranty of merchantability, (ii) any implied or express warranty of fitness for a particular purpose, (iii) any implied or express warranty of conformity to models or samples of materials, (iv) any rights of Assignee under applicable statutes to claim diminution of consideration, and (v) any claim by Assignee for damages because of defects, whether known or unknown, it being expressly understood by Assignee that the Assets are being conveyed to Assignee “AS IS, WHERE IS,” with all faults and in its present condition and state of repair.**

4. This Assignment shall inure to the benefit of, be binding upon, and be enforceable by the Parties and their respective successors, assigns, and legal representatives.

5. The terms, covenants, and conditions hereof shall be covenants running with the land and with each subsequent sale, transfer or assignment of the Assets, or any part thereof.

6. Assignee assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating or maintaining of the Assets regardless of whether attributable to periods before, on or after the Effective Time, including without limitation (i) all environmental, plugging, abandonment and reclamation costs associated with the Wells and Leases, and (2) all obligations arising under agreements covering or relating to the Assets.

7. The references herein to liens, encumbrances, burdens, defects shall not be deemed to ratify or create any rights in third parties. This Assignment shall not be deemed to confer upon any person not a party hereto any rights or remedies hereunder. There are no third-party beneficiaries to this Assignment.

8. This Assignment may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute one Assignment.

*Signature Pages Follow.*

EXECUTED on the dates contained in the acknowledgments below, to be effective for all purposes as of the Effective Time.

**ASSIGNOR:**  
**SLAWSON EXPLORATION COMPANY, INC.**

By: \_\_\_\_\_  
Name: Kurt M. Petersen  
Title: Vice President

**ACKNOWLEDGEMENT**

**STATE OF COLORADO**        )  
**CITY AND**                    ) SS.  
**COUNTY OF DENVER**        )

The foregoing instrument was acknowledged before me this \_\_\_ day of \_\_\_\_\_, 2024, by Kurt M. Petersen as Vice President of Slawson Exploration Company, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires:

\_\_\_\_\_  
Notary Public

**ASSIGNOR:**  
**ALAMEDA ENERGY, INC.**

By: \_\_\_\_\_  
Name: Kurt M. Petersen  
Title: Vice President

**ACKNOWLEDGEMENT**

**STATE OF COLORADO**        )  
**CITY AND**                    ) SS.  
**COUNTY OF DENVER**        )

The foregoing instrument was acknowledged before me this \_\_\_ day of \_\_\_\_\_, 2024, by Kurt M. Petersen as Vice President of Alameda Energy, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires:

\_\_\_\_\_  
Notary Public

**ASSIGNEE:**  
**WHITETAIL CRUDE, INC.**

By: \_\_\_\_\_  
Name:  
Title:

**ACKNOWLEDGEMENT**

**STATE OF \_\_\_\_\_ )**  
**) SS.**  
**COUNTY OF \_\_\_\_\_ )**

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 2024, by Mike J. Fritzler as President of Whitetail Crude, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires:

\_\_\_\_\_  
Notary Public

**EXHIBIT A**  
**THE LEASES**

**SECI Lease No.** KS13055  
**Lessor:** Raymond Ward Dumler and Joanne Dumler, his wife  
**Lessee:** Slawson Exploration Company, Inc.  
**Date:** December 10, 1996  
**Description:** Township 11 South, Range 33 West  
Section 6: Lots 3, 4, and 5 and the Southeast Quarter  
of the Northwest Quarter (SE1/4NW1/4), also  
described as the Northwest Quarter (NW1/4);  
Containing 160.00 acres, more or less.  
**County, State:** Logan County, Kansas  
**Recording Information:** Book 108, Page 456-457

**SECI Lease No.** KS13313  
**Lessor:** Joel R. Kirss and Sharon M. Kriss, husband and wife  
**Lessee:** Wildcat Resources, Inc.  
**Date:** June 1, 2017  
**Description:** Township 6 South, Range 35 West, 6<sup>th</sup> P.M.  
Section 33: The Northwest Quarter (NW/4);  
Containing 160.00 acres, more or less.  
**County, State:** Thomas County, Kansas  
**Recording Information:** Book 261, Page 633  
Extension – Book 277, Page 506



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**Operator:** Slawson Exploration Company, Inc.

<b>Well Name</b>	<b>API No.</b>	<b>County</b>	<b>State</b>
Dumler 2-6	15-109-20664	Logan	Kansas
Kriss 1-33	15-193-21015	Thomas	Kansas

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For \$100.00 Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor grants, bargains, sells, conveys, assigns, transfers, quitclaims, sets over and delivers unto Assignee, effective as of the Effective Time, all of Assignor's right, title, and interest in, to and under the following (collectively, the "**Assets**"), excepting and reserving unto Assignor the "**Excluded Assets**":

(a) the oil and gas leases described on Exhibit A ("**Lease**"), and any renewals, extensions, or modifications of the Leases, and the leasehold estates created by the Leases, and all of the working interest, net revenue interest, operating rights, and record title attributable or allocable to the Leases or leasehold interests of Assignor thereunder;

(b) all oil, gas, condensate and/or other liquid or gaseous hydrocarbons or any combination thereof or products therefrom, if any, produced from or attributable to the Leases after the Effective Time (collectively, "**Hydrocarbons**"), and proceeds from such Hydrocarbons. **Accordingly, Assignor is entitled to proceeds attributable to the Hydrocarbons stored in the tanks as of the Effective Time.**

(c) the oil and gas wells listed on **Exhibit B** ("**Wells**"), including all personal property (excluding the proceeds attributable to the Hydrocarbons stored in the tanks as of the Effective Time), equipment and facilities located on the Leases and associated with the Leases and Wells (collectively, the "**Equipment**");

(d) to the extent transferable or assignable, all presently existing and valid unitization, communitization, and pooling orders and agreements, and the units created thereby which relate to the Leases, including, but not limited to, any and all units formed under orders, regulations, rules, and other official acts of the governmental authority having jurisdiction, together with any right, title and interest created thereby in the Leases;

(e) to the extent transferable, all agreements related to the ownership and operation of the Leases and Wells;

(f) all easements, permits, licenses, rights-of-way, surface leases, and any other surface rights and estates that are associated with the Leases or Wells including, any permits which

have been submitted to the applicable governmental agency but have not yet been approved and any surveys or applications prepared in connection with the future filing of any permits associated with the Leases and Wells; and

(g) copies of all files, title materials, maps, books, records, non-proprietary and non-interpretive geological and geophysical data used or obtained in connection with the Leases and Wells (“Records”).

**The Excluded Assets.** Assignor specifically reserves and retains and the Assets do not include the following (the “Excluded Assets”):

- i. all overriding royalty interests owned by Assignor in the Leases and Wells.
- ii. proceeds attributable to the oil in stock as of the Effective Time.

**TO HAVE AND TO HOLD THE ASSETS UNTO ASSIGNEE AND ITS SUCCESSORS AND ASSIGNS  
FOREVER.**

This Assignment is made subject to the following terms and conditions, and the Parties agree as follows:

1. This Assignment is subject to the terms of the Letter Agreement between the Parties dated April 1, 2024 (“Agreement”). Capitalized terms used in this Assignment but not defined shall be given the meaning ascribed to such term in the Agreement. If there is a conflict between the terms of this Assignment and the terms of the Agreement, the terms of the Agreement shall control to the extent of the conflict. Accordingly, the terms of the Agreement shall remain separate and distinct from and not merge with the terms of this Assignment.

2. Assignor warrants title to the Assets from and against all persons claiming by, through and under Assignor, but not otherwise, and except for that warranty, this Assignment is made without warranty of any kind, express, implied or statutory.

3. Assignor expressly disclaims and negates any warranty as to the Assets and the condition of any of the personal property, fixtures and equipment included in the Assets, including without limitation, (i) any implied or express warranty of merchantability, (ii) any implied or express warranty of fitness for a particular purpose, (iii) any implied or express warranty of conformity to models or samples of materials, (iv) any rights of Assignee under applicable statutes to claim diminution of consideration, and (v) any claim by Assignee for damages because of defects, whether known or unknown, it being expressly understood by Assignee that the Assets are being conveyed to Assignee “AS IS, WHERE IS,” with all faults and in its present condition and state of repair.

4. This Assignment shall inure to the benefit of, be binding upon, and be enforceable by the Parties and their respective successors, assigns, and legal representatives.

5. The terms, covenants, and conditions hereof shall be covenants running with the land and with each subsequent sale, transfer or assignment of the Assets, or any part thereof.

6. Assignee assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating or maintaining of the Assets regardless of whether attributable to periods before, on or after the Effective Time, including without limitation (i) all environmental, plugging, abandonment and reclamation costs associated with the Wells and Leases, and (2) all obligations arising under agreements covering or relating to the Assets.

7. The references herein to liens, encumbrances, burdens, defects shall not be deemed to ratify or create any rights in third parties. This Assignment shall not be deemed to confer upon any person not a party hereto any rights or remedies hereunder. There are no third-party beneficiaries to this Assignment.

8. This Assignment may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute one Assignment.

*Signature Pages Follow.*

EXECUTED on the dates contained in the acknowledgments below, to be effective for all purposes as of the Effective Time.

**ASSIGNOR:**  
**SLAWSON EXPLORATION COMPANY, INC.**

By: KMP  
Name: Kurt M. Petersen  
Title: Vice President

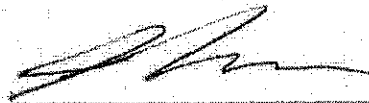
**ACKNOWLEDGEMENT**

STATE OF COLORADO        )  
CITY AND                    ) SS.  
COUNTY OF DENVER        )

The foregoing instrument was acknowledged before me this 3<sup>rd</sup> day of APRIL, 2024, by Kurt M. Petersen as Vice President of Slawson Exploration Company, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: 6/8/2026

  
\_\_\_\_\_  
Notary Public

**JAMES CULBERTSON  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20184024088  
MY COMMISSION EXPIRES 06/08/2026**

ASSIGNOR:  
ALAMEDA ENERGY, INC.

By: KM Pet  
Name: Kurt M. Petersen  
Title: Vice President

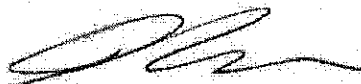
ACKNOWLEDGEMENT

STATE OF COLORADO        )  
CITY AND                    ) SS.  
COUNTY OF DENVER        )

The foregoing instrument was acknowledged before me this 3<sup>rd</sup> day of APRIL, 2024, by Kurt M. Petersen as Vice President of Alameda Energy, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: 6/8/2026

  
\_\_\_\_\_  
Notary Public

JAMES CULBERTSON  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20184024088  
MY COMMISSION EXPIRES 06/08/2026

ASSIGNEE:  
WHITETAIL CRUDE, INC.

By: Mike J. Fritzler  
Name: Mike J. Fritzler  
Title: president

ACKNOWLEDGEMENT

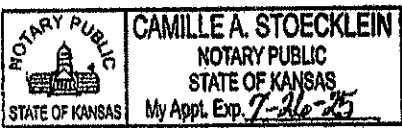
STATE OF Kansas )  
  ) SS.  
COUNTY OF Now )

The foregoing instrument was acknowledged before me this 3rd day of April, 2024, by Mike J. Fritzler as President of Whitetail Crude, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires:

Camille A. Stoecklein  
Notary Public



**EXHIBIT A**  
**THE LEASES**

**SECI Lease No.** KS13055  
**Lessor:** Raymond Ward Dumler and Joanne Dumler, his wife  
**Lessee:** Slawson Exploration Company, Inc.  
**Date:** December 10, 1996  
**Description:** Township 11 South, Range 33 West  
Section 6: Lots 3, 4, and 5 and the Southeast Quarter  
of the Northwest Quarter (SE1/4NW1/4), also  
described as the Northwest Quarter (NW1/4);  
Containing 160.00 acres, more or less.

**County, State:** Logan County, Kansas  
**Recording Information:** Book 108, Page 456-457

**SECI Lease No.** KS13313  
**Lessor:** Joel R. Kriss and Sharon M. Kriss, husband and wife  
**Lessee:** Wildcat Resources, Inc.  
**Date:** June 1, 2017  
**Description:** Township 6 South, Range 35 West, 6<sup>th</sup> P.M.  
Section 33: The Northwest Quarter (NW/4);  
Containing 160.00 acres, more or less.

**County, State:** Thomas County, Kansas  
**Recording Information:** Book 261, Page 633  
Extension – Book 277, Page 506



**EXHIBIT B**  
**THE WELLS**

**Operator:** Slawson Exploration Company, Inc.

<b>Well Name</b>	<b>API No.</b>	<b>County</b>	<b>State</b>
Dumler 2-6	15-109-20664	Logan	Kansas
Kriss 1-33	15-193-21015	Thomas	Kansas