KOLAR Document ID: 1780009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line	SecTwpRE \[V \]				
feet from E /W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County:				
Number of Injection Wells**	Production Zone(s):				
Field Name:	Injection Zone(s):				
** Side Two Must Be Completed.	injection Zene(e).				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
New Operator's Email:	Date:				
Title:	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				
I					

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
			FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
provided the following to the surface owner(s) of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I	Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have land upon which the subject well is or will be located: 1) a copy of the am filing in connection with this form; 2) if the form being filed is a Form 3) my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the	er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing nd address of the surface owner by filling out the top section of this form able to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or For	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
I hereby certify that the statements made herein are true and co	rrect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (the "Assignment"), is from **GRIFFIN MANAGEMENT LLC**, whose address is 126 S Main St, Pratt, KS 67124 ("Assignor") to **CAMPBELL ENERGY LLC**, whose address is 1238 CR 1500 N, Carmi, IL 62821 ("Assignee").

For Ten dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby assigns, quit claims, grants, transfers, bargains, sells and conveys to Assignee all of Assignor's right, title and interest, less overriding royalties, if any, owned by Assignor in and to the following (all of which are herein called the "Interests"):

The oil and gas leasehold interest(s) as described in Exhibit "A" attached hereto and made a part hereof (herein called the "Lease(s)"), including, but not limited to, the wells, facilities, equipment, and other fixtures or personal property related thereto or located thereon and/or presently used in the operation of the well(s) located on such leases or on lands pooled or unitized therewith and all agreements, rights of way, easements, licenses and orders pertaining thereto,

TO HAVE AND TO HOLD the Interests unto Assignee, and its successors and assigns, forever.

With respect to the well(s), personal property and equipment assigned hereby, Assignor makes no warranties of title either express or implied except that Assignor represents and warrants that the subject properties are free and clear of any claims, lawsuits, cause of action, liens or encumbrances created by, through or under Assignor.

It is understood and agreed that Assignee shall have inspected the property and premises and satisfied itself as to its physical and environmental condition, both surface and subsurface, and that Assignee shall accept all of the same in its "as is, where is" condition. In addition, Assignor shall make no representation, express or implied, as to the accuracy or completeness of any data, information or materials heretofore or hereafter furnished Assignee in connection with the Interests, or as to the quality or quantity of hydrocarbon reserves (if any) attributable to the Interests or the ability of the Interests to produce hydrocarbons. Any and all such data, information and other materials furnished by Assignor is provided Assignee as a convenience and any reliance on or use of the same shall be at Assignee's sole risk.

By execution hereof, Assignee hereby assumes and agrees to pay and discharge or cause to be paid and discharged, and after the effective time hereof, to perform or cause to be performed, all of Assignor's obligations and liabilities arising and attributable to times on or after Effective Time incurred in the ordinary course of the operation of the Interests on or after the Effective Time pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

The Assignee shall receive credit for any oil and/or gas produced from said assigned premises from and after the Effective Date hereof.

Assignor hereby agrees to pay and discharge or cause to be paid, performed, and discharged, all obligations and liabilities arising and attributable to times before the Effective Time incurred in the ordinary course of the operation of the Interests before the Effective Time pursuant to leases, operating agreements, agreements, contracts, gas and/or oil contracts (if any), instruments and other commitments to which the Interests are subject.

By its acceptance of this Agreement, Assignee shall comply with and does hereby assume and agree to perform as to matters attributable to times on and after the Effective Time, Assignee's proportionate part of all express and implied covenants, obligations and reservations contained in the Lease, and the interests assigned herein are subject to and shall bear their proportionate share of all existing recorded burdens on the Lease, as of the Effective Date.

In addition to any other overriding royalty interests that the interests herein assigned may be subject to, Assignor does hereby additionally except and reserve unto Assignor, its successors and assigns, an overriding royalty interest equal to the difference between existing lease burdens and **twenty percent (20%)** of all oil, gas and any other hydrocarbons which may be produced, saved and sold from the Lease, or from lands pooled and unitized therewith. Said overriding royalty interest herein reserved by Assignor shall be free of any and all development, production, marketing, operating expenses and any other charges of whatsoever nature, except however, said interest shall bear its share of gross production and other taxes applicable to said interest.

This Agreement may be signed in multiple counterparts each of which shall be considered an original for all purposes. The signature and acknowledgement pages of each counterpart may be combined into a single document for recording, which shall be considered one and the same instrument.

The provisions hereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

Executed this 31 day of May, 2024; to be effective as of January 1, 2024.

ASSIGNOR

GRIFFIN MANAGEMENT LLC

By: Charles N. Griffin, President

ACKNOWLEDGEMENT

STATE OF	Kansas)
COUNTY OF _	Pratt) ss)

This instrument was acknowledged before me on this 31 day of May, 2024, by Charles N. Griffin, President of Griffin Management LLC.

My commission expires:

NOTARY PUBLIC - State of Kansas BRYANT C. THEIS My Appt. Expires 11 - 5 - 27 Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Assignment from **GRIFFIN MANAGEMENT LLC**, as Assignor, to **CAMPBELL ENERGY LLC**, as Assignee, effective January 1, 2024, covering the following described lands located in **BARBER COUNTY**, KS.

LEASE:

MARLEE

Well(s):

Marlee 1 - API #15-007-24365

Lessor:

The Carol W. Gibson Revocable Living Trust dated March 15, 2012

Lease Date:

August 19, 2019

Lessee:

Griffin Management, LLC

Description:

T30S-R15W

Section 17: SE/4

Recorded:

Book 369, Page 241

END OF EXHIBIT "A"