

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

June 4th, 2024

## Purchase and Sale Agreement

Marty Patterson  
Production Drilling Inc.  
1023 Reservation Road  
Hays, KS 67601

This Agreement (“Agreement”) is to put into writing whereby **Production Drilling Inc.** (Purchaser) agrees to purchase from **Trans Pacific Oil Corporation** (Seller), the leases and/or wellbores (“Leases”) as described on the attached Exhibit “A”, under the below listed terms and conditions. If the following terms and conditions properly state the Agreement between Purchaser and Seller, please so indicate by executing this Agreement in the space provided on the last page of said Agreement and return the original to Trans Pacific Oil Corporation along with a security deposit of \$ [REDACTED].

1. Purchaser agrees to pay [REDACTED] (“Purchase Price”) for the Leases and any equipment, lines, wellbores, or other property associated with the Leases effective July 1st, 2024, as described on Exhibit “A”. Seller also grants, sells, conveys and transfers unto Purchaser all of Seller’s right, title and interest in and to all easements, rights-of-way, leases agreements and any other agreement used or in any way pertaining to operation of the Leases transferred herein. This Purchase Price is based upon 100% of the working interest associated with the Leases. Seller does not warrant its ability to deliver 100% of the working interest associated with the Leases at close. In the event Seller cannot deliver 100% of the working interest, the Purchase Price will be proportionately reduced to reflect the lower working interest delivered at closing.
2. The Effective Date will be July 1st, 2024 (“Effective Date”). All saleable oil on the leases whether in the stock tanks or in the separator shall remain the property of the Seller and shall be removed prior to close, or the value shall be adjusted at closing. Any oil remaining after close shall become the property of Purchaser.
3. Closing shall occur on or before July 1st, 2024 (“Closing”) at the office of Trans Pacific Oil Corporation or remotely. If Purchaser is unable to close, due to lack of funds or for any other reason, this Agreement shall become null and void.
4. All costs and expenses incurred for operations attributable to the Leases after the Effective Date will be paid by Purchaser.
5. Purchaser acknowledges that it has examined the Leases and all related contracts and agreements, and Seller is delivering the Leases and all associated equipment AS IS, WHERE IS, including any defects, whether known or unknown by Seller. Seller expressly disclaims all warranties, whether

express, implied or statutory. Purchaser does hereby agree to protect, indemnify and hold Seller, its employees, agents and contractors free and harmless from any and all losses, claims, damages, demands and causes of action arising directly or indirectly in connection with the Leases and to relieve Seller, its employees, agents and contractors from any and all liability incurred directly or indirectly as a result of Leases.

6. On, after and as of the Effective Date, Purchaser shall assume full responsibility for the property purchased and shall protect, defend, indemnify and hold Seller, its assignees and working interest owners in the Leases, their officers, employees or agents, harmless from and against any and all losses, claims, demands, suits, causes of action and sanctions of every kind, known or unknown, including reasonable attorney's fees and court costs, arising from the operation of, or in any way pertaining to the Leases. Purchaser assumes full responsibility for all plugging, restoration and clean-up of the leases and production facilities.
7. Upon execution of this Agreement, Purchaser agrees to tender an earnest money down payment of [REDACTED] to Seller. This amount shall be non-refundable in the event Closing does not occur.
8. Upon Closing, Purchaser shall tender to Seller the remainder of the Purchase Price of [REDACTED] along with any other adjustments described herein. Taxes will be prorated based on 2023 totals.
9. After Closing and payment in full, Seller will deliver to Purchaser, executed T-1 forms as required by the Kansas Corporation Commission citing Purchaser as Operator from the closing date. Seller shall file the executed T-1 forms to the Kansas Corporation Commission and shall provide a copy of the approved T-1 form to the Purchaser upon receipt from the Kansas Corporation Commission.
10. Upon Closing and payment in full, Seller will deliver to Purchaser fully executed assignments of working interest. Once Purchaser executes and records all assignments, Purchaser will furnish Seller with copies no later one month after the Closing date.
11. Unless otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors and assigns.

**Production Drilling Inc.**

ATTEST:

Agreed and accepted this 5  
day of JUNE, 2024.

Stephanie R Holymester

By: MARTY PATTERSON  
Print

[Signature]  
Sign

PRESIDENT  
Title

**Trans Pacific Oil Corporation**

ATTEST:

Agreed and accepted this 21st  
day of JUNE, 2024.

[Signature]

By: Alan D. Banta, President

[Signature]

Attached to and made a part of that certain Purchase and Sales Agreement dated June 4th, 2024 by and between Production Drilling Inc. ("Purchaser") and Trans Pacific Oil Corporation, et al ("Seller").

**EXHIBIT "A"**

**Cerrow 1**

LESSOR: Frank Cerrow, a single man  
LESSEE: George A. Angle, d/b/a Frontier Oil Company  
DESCRIPTION: The SW/4 of Section 33, Township 8 South, Range 19 West, Rooks County, Kansas  
DATE: October 22, 1979  
BOOK/PAGE: 143/426

**Miller 1**

LESSOR: Eugene E. Miller and Mary Miller, his wife  
LESSEE: J. Fred Hambright, Inc.  
DESCRIPTION: The SE/4 of Section 17, Township 9 South, Range 19 West, Rooks County, Kansas  
DATE: June 7, 2003  
BOOK/PAGE: 329/245

**Cerrow A 2 SWD**

API NUMBER: 15-163-19319-0001  
DESCRIPTION: The N/2 SW NW/4 of Section 4, Township 9 South, Range 19 West, Rooks County, Kansas.  
SPOT LOCATION: 3596' North, 4615' West from SE corner.  
NOTE: Seller herein conveys the wellbore only along with any directly associated disposal agreements, rights, or privileges.

**Whisman 2 SWD**

API NUMBER: 15-163-20212  
DESCRIPTION: The NE SE NW/4 of Section 8, Township 9 South, Range 19 West, Rooks County, Kansas.  
SPOT LOCATION: 3643' FSL and 2959' FEL.  
NOTE: Seller herein conveys the wellbore only along with any directly associated disposal agreements, rights, or privileges.