KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|-----------------------|------------------------------|-----------------|----------------------|--|------------------------|---------------|--------|-------|--|
| | | | | _ Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Se | ec Twp | S. R | [] | E 🗌 W | |
| Address 2: | | | | _ | | feet from | | = | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | GF 5 LUCali | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | Elevation: | | GL | KB | |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 | Oil 🗌 Gas 🗌 OG 📄 | WSW Oth | er: | | |
| | Field Contact Person: | | | | | EN | NHR Permit #: | | | |
| | // | | | | | | ut los | | | |
| | | | | Spud Date: | | Date Sh | iut-in: | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Lin | ier | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determine | ed? | | | Date: | | | |
| Casing Squeeze(s): | to w | /s | acks of cement, | to | (bottom) w / _ | sacks of c | ement. Date: | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🏾 | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s | s): | | | |
| | | | | | | | | | | |
| Type Completion: ALT. | | | | | | | | | Comon | |
| Packer Type: | Size: _ | | In | ch Set at: | | _ Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Method | od: | | | | | |
| | | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | | |
| - | Formation | | | | | | | | | |
| Geological Date: Formation Name 1. | | to | Feet Pe | rforation Interval _ | to | Feet or Open Ho | le Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

07/16/2024

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-033-20962-00-00 HERRINGTON 1-4 SE/4 Sec.04-33S-16W Comanche County, Kansas

Dear BRIAN J MCCOY:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/15/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1