

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

JULIET ROMEO INVESTMENTS, LLC

MASTER SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this 1st day of March 1, 2024 by and between the parties herein designated as "**Company**" and "**Contractor**".

Company: JULIET ROMEO INVESTMENTS, LLC;

Address: PO BOX 52571 TULSA, OK 74152

Contractor: Cycle Oil & Gas Ltd..

WITNESSETH: THAT

WHEREAS, Company is engaged in the business of developing, producing and plugging Oil and Gas properties, and in the course of such operations regularly and customarily enters into contracts with independent contractors for the performance of services including, but not limited to, those relating thereto; and

WHEREAS, Company desires, to have Cycle Oil & Gas Ltd. provide Contract Operator services for producing, developing, and plugging operations: and

WHEREAS, Contractor represents that it has adequate equipment in good working order and fully trained personnel capable of efficiently operating such equipment and performing services for Company.

INSURANCE REQUIREMENTS FOR ALL CONTRACTORS AND SUBCONTRACTORS

Certificates of Insurance must be provided as follows:

General Liability – Including contractual

With limits of:

\$1,000,000 Per Occurrence
\$2,000,000 General Aggregate
\$1,000,000 Products / Completed
Operations Aggregate

Automobile Liability - With limits of:

\$1,000,000 Combined Single Limit

Worker's Compensation - With limits of:

\$1,000,000 Each Accident
\$1,000,000 Disease Policy Limit
\$1,000,000 Disease Each Employee

APPLICABLE TO GENERAL LIABILITY AND AUTOMOBILE LIABILITY ONLY:

Company shall be named as an additional insured to the extent of contractual obligations assumed hereunder and policy shall waive rights of subrogation against Company.

APPLICABLE TO WORKERS COMPENSATION ONLY: Policy shall waive rights of subrogation against Company.

INDEMNITY:

Contractor agrees to protect, defend, indemnify and hold harmless Company, its officers, directors, employees or their invitees, and any customer for whom Company is performing services, from and against all claims, demands, and causes of action of every kind and character without limit and without regard to the cause or causes thereof or the negligence or fault (active or passive) of any party or parties including the sole, joint or concurrent negligence of Company, any theory of strict liability and defect of premises (whether or not pre-existing the date of the Contract), arising in connection herewith in favor of Contractor's employees, Contractor's subcontractors or their employees, or Contractor's invitees on account of bodily injury, death or damage to property.

Company agrees to protect, defend, indemnify and hold harmless Contractor, its officers, directors and employees or their invitees, from and against all claims, demands, and causes of action of every kind and character without limit and without regard to the cause or causes thereof or the negligence or fault (active or passive) of any party or parties including the sole, joint or concurrent negligence of Contractor, any theory of strict liability and defect of premises (whether or not pre-existing the date of the Contract), arising in connection herewith in favor of Company's employees, Company's contractors (other than Contractor herein) or their employees, or Company's invitees on account of bodily injury, death or damage to property.

Both Company and Contractor will carry the insurance limits described above in support of the indemnity agreements contained herein.

Company shall not pass through, nor does Contractor accept any obligation (indemnity, insurance or otherwise) from any contract to which Contractor is not a signatory.

Neither Contractor or Company shall be liable to the other party for special, indirect, exemplary, punitive, or consequential damages resulting from or arising out of this agreement, including, without limitation, loss of profit or business interruptions, however same may be caused.

Company acknowledges that any and all employees of Contractor have the right to slow down or stop the work or services ("Stop Work Authority") in the event they feel it unsafe to continue.

- (a) Refusal to acknowledge Contractor's Stop Work Authority will constitute a Breach of Contract and render all provisions for release, defense and indemnity of claims arising from personal injury null and void.
- (b) In the event either party utilizes their Stop Work Authority due to unsafe conditions, neither party shall be liable for costs due to downtime.

This agreement applies to all work and/or services performed by or on behalf of Contractor for Company and shall supersede any other agreement between the two parties. This agreement will remain in full force and effect continuously until either party cancels the agreement with a minimum of 30 days advance notice in writing to the other party.

(Signature page follows)

JULIET ROMEO INVESTMENTS, LLC

By:



3/01/2024

Date

Cycle Oil & Gas Ltd

By:



3/01/2024

Date

This Agreement contains Hold Harmless and Indemnity provisions. Please read carefully.

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

State of Kansas, Greeley County, ss



This instrument was filed for Record on the 4th day of July A.D. 2020 at 12:30 o'clock P.M. and duly recorded in Book 193 on page 330-351 fees \$ 378.00

Lisa K. Robertson
Register of Deeds

STATE OF KANSAS §
COUNTY OF GREELEY & §
HAMILTON §

KNOW ALL MEN BY THESE PRESENTS:

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "Assignment"), effective as of the Effective Date (as hereinafter defined) is made from PRAIRIE GAS COMPANY, L.L.C. ("Assignor"), 114 E 5th ST, Tulsa, OK 74103, to JULIET ROMEO INVESTMENTS, L.L.C. an Oklahoma limited liability company (the "Assignee").

ARTICLE I

Grant and Habendum

Section 1.01 The Grant. For One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN and DELIVER the Assets unto Assignee, its respective successors and assigns, and subject to the matters set forth herein. The term "Assets" shall mean the specific undivided interest in and to each well more particularly described in Exhibit "B" Wells and Interest, and being of equal portion of the lands described in Exhibit "A" Description of Lands, , in and to:

- a. An undivided right, title and interest in and to the Assets covering oil and gas leases on the lands described in Exhibit A, together with any and all other right title and interest of the Assignor in and to the Assets covering leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases and/or Exhibit A, and all other interests of the Assignor of any kind or character in such Assets covering leases, including all Assets covering working interests, overriding royalty interests, net profits interests, carried interests or similar rights or interest in such leases, and together with all rights, privileges, benefits and powers conferred upon the holder of the leases with respect to the use and occupation of the surface of the lands covered thereby that may be necessary, convenient or incidental to the possession and enjoyment of such leases (the "Leases");
- b. An undivided right, title and interest in and to all Assets covering rights and interests in, under or derived from all unitization and pooling agreements in effect with respect to any of the Leases or Wells and the units created thereby (the "O&G Units");
- c. An undivided right, title and interest in and to all Assets covering oil and gas wells located on any of the Leases or the O&G Units, and all fresh water wells, injection wells, salt water disposal wells and other wells of every nature and kind located on the Leases or the O&G Units (such interest in such wells, including the interest as more specifically defined in each well as set forth in Exhibit B, the "Wells and Interests");



STATE OF KANSAS }
HAMILTON COUNTY }
This instrument was filed for record on the 2nd day of September A.D. 2020 at 12:06 o'clock P.M. and duly recorded in book 195 Page 74 fee \$ 378.00
Pam Hook, Deputy
Register of Deeds

Copy _____ PH
Numerical _____ PH
Computer _____ PH
Indirect _____
Direct _____

- d. An undivided right, title and interest in and to all Assets pertaining to Hydrocarbons produced from or allocated to the Leases, Wells, or O&G Units from and after the Effective Date;
- e. An undivided right, title and interest in and to all Assets covering contracts to which the Assignor is a party or is bound relating to any of the Assets and (in each case) that will be binding on Assignee following the consummation of the Assignment, including: confidentiality agreements; farmin and farmout agreements; participation agreements; exploration agreements; development agreements; joint operating agreements; unit agreements; bottom hole agreements; crude oil, condensate and natural gas purchase and sale, gathering, transportation and marketing agreements; hydrocarbon storage agreements; acreage contribution agreements; operating agreements; balancing agreements; pooling declarations or agreements; unitization agreements; processing agreements; water disposal agreements; facilities or equipment leases; crossing agreements; letters of no objection; production handling agreements; and other similar contracts and agreements (the "Applicable Contracts"), and all rights thereunder;
- f. An undivided right, title and interest in and to all Assets covering government or regulatory license, authorization, permit, franchise, certificates of occupancy, consent and approval issued and held by or on behalf of Assignor or required to be so issued and held, and all easements and rights-of-way, surface use agreements, water access and water use agreements and other similar surface use or water rights, in each case, to the extent used in connection with the ownership or operation of any of the Leases, Wells, O&G Units or other Assets;
- g. An undivided right, title and interest in and to all Assets as it pertains to equipment, machinery, fixtures and other personal, moveable and mixed property, operational and nonoperational, known or unknown, located on any of the Leases, Wells, O&G Units or other Assets or used in connection therewith, including pipelines, gathering systems, manifolds, well equipment, casing, tubing, pumps, motors, fixtures, machinery, compression equipment, flow lines, processing and separation facilities, structures, materials and other items used in the operation thereof;
- h. An undivided right, title and interest in and to all Assets pertaining to Imbalances (as hereinafter defined) relating to the Assets;
- i. An undivided right, title and interest in and to all Assets as it pertains to the files, records, information and data, whether written or electronically stored, relating to the Assets in the Assignor's or its Affiliates' possession, including: (i) land and title records (including abstracts of title, title opinions and title curative documents); (ii) Applicable Contract files; (iii) correspondence; (iv) operations, environmental, production and accounting records, (v) facility and well records and (vi) all geophysical and other seismic and related technical data and information relating to the Assets; and
- j. to the extent that they may be assigned, all insurance policies relating to the Assets.

For purposes of this Section 1.01, "Imbalance" shall mean (i) any marketing imbalance between the quantity of Hydrocarbons attributable to the Assets required to be delivered by the Assignor under

any Applicable Contract relating to the purchase and sale, gathering, transportation, storage, processing (including any production handling and processing at a separation facility) or marketing of Hydrocarbons and the quantity of Hydrocarbons attributable to the Assets actually delivered by the Assignor pursuant to the relevant Applicable Contract, together with any appurtenant rights and obligations concerning production balancing at the delivery point into the relevant sale, gathering, transportation, storage or processing facility and (ii) any imbalance at the wellhead between the amount of Hydrocarbons produced from a Well and allocable to the interests of the Assignor therein and the shares of production from the relevant Well to which the Assignor is entitled, together with any appurtenant rights and obligations concerning future in kind and/or cash balancing at the wellhead.

It is the intention of Assignor and Assignee that this Assignment cover only those certain working interest and net revenue interest of Assignor's described on Exhibit A and Exhibit B in and to the Assets, instrument, contract, conveyance or agreement.

Section 1.02 Habendum Clause. TO HAVE AND TO HOLD the Assets, unto Assignee and to their respective successors and assigns, forever, subject to the other matters set forth herein.

ARTICLE II

General

Section 2.01 Special Warranty of Title. Assignor does hereby bind itself and its successors and assigns to warrant and forever defend Defensible Title to the Assets unto Assignee, and its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part of the same by, through or under Assignor, but not otherwise.

Assignor hereby assigns to Assignee all rights, claims and causes of action under title and warranties given or made by Assignor's predecessors in interest with respect to the Assets, and Assignee is specifically subrogated to all rights which Assignor may have against such predecessors in interest with respect to the Assets, to the extent Assignor may legally transfer such rights and grant such subrogation.

EXCEPT FOR THE SPECIAL WARRANTY OF TITLE CONTAINED HEREIN THIS ASSIGNMENT IS MADE WITHOUT ANY WARRANTY WHATSOEVER, EITHER EXPRESS OR IMPLIED, AND ASSIGNOR HEREBY EXPRESSLY DISCLAIMS ALL AND ANY OTHER REPRESENTATIONS OR WARRANTIES, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE. WITHOUT LIMITATION OF THE FOREGOING, EXCEPT FOR THE SPECIAL WARRANTY OF TITLE CONTAINED HEREIN, THE ASSETS ARE CONVEYED PURSUANT HERETO WITHOUT ANY WARRANTY OR REPRESENTATION WHETHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, RELATING TO THE PROPERTIES OR RELATING TO THE CONDITION, QUANTITY, QUALITY, FITNESS FOR A PARTICULAR PURPOSE, CONFORMITY TO THE MODELS OR SAMPLES OF MATERIALS OR MERCHANTABILITY OF ANY EQUIPMENT OR ITS FITNESS FOR ANY PURPOSE, OR QUALITY OR QUANTITY OF RESERVES, AND, EXCEPT AS PROVIDED OTHERWISE IN THE FIRST SENTENCE OF THIS PARAGRAPH, WITHOUT ANY OTHER EXPRESS, IMPLIED, STATUTORY OR OTHER WARRANTY OR REPRESENTATION WHATSOEVER.

Section 2.02 Subject to. This Assignment is made subject to (i) that certain Joint Operating Agreement, Letter Agreement, and the associated Exhibits, dated May 1, 2020.

Section 2.03 Construction. The captions in this Assignment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Assignment. Assignor and Assignee acknowledge that they have participated jointly in the negotiation and drafting of this Assignment and as such they agree that if an ambiguity or question of intent or interpretation arises hereunder, this Assignment shall not be construed more strictly against one party than another on the grounds of authorship.

Section 2.04 Assignment. This Assignment shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns.

Section 2.05 Recording. In addition to filing this Assignment, the parties hereto shall execute and file with the appropriate authorities, whether federal, state or local, all forms or instruments required by applicable law to effectuate the conveyance contemplated hereby. Said instruments shall be deemed to contain all of the exceptions, reservations, rights, titles and privileges set forth herein as fully as though the same were set forth in each such instrument. The interests conveyed by such separate assignments are the same, and not in addition to the Assets conveyed herein.

Section 2.06 Exhibits. Exhibits referred to herein are hereby incorporated and made a part of this Assignment for all purposes by such reference.

Section 2.07 First Right of Refusal. And for the same consideration, during the term of the Assignment, before Assignee may sell all, or a portion of its interest described on Exhibit "A" to a third party, Assignee shall first offer the property to Assignor on the same terms and conditions as are offered by the third party. Assignor shall have 30 days during which to accept said offer. If Assignor does not accept said offer within said period, Assignee shall be free to accept the third-party offer. If Assignee does not enter into an agreement with the third party on said terms and conditions and close the transaction within 45 days, Assignee's right to sell the property to the third party shall expire and the procedure described in this Section shall again be applicable.

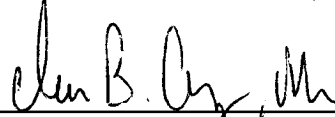
Section 2.08 Reservations. Notwithstanding anything contained in this Assignment to the contrary, it is understood and agreed that the properties herein conveyed shall not include and there is specifically EXCEPTED, RESERVED and EXCLUDED from the transfer contemplated by this Assignment, all of Assignors' right, title and interest in and to (A) all fee mineral, royalty, overriding royalty and other similar non-cost bearing interests in the lands described on Exhibit A attached hereto or in the lands otherwise covered by any oil, gas and/or mineral leases herein conveyed, and (B) any interest to any real property or surface estate interest in the lands described on Exhibit A attached hereto or in lands otherwise covered by any oil, gas and/or mineral leases herein conveyed.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF Assignor and Assignee have executed this Assignment on the dates set forth in their respective acknowledgements hereto to be effective as of May 1, 2020 (the "Effective Date").


ASSIGNOR:

PRAIRIE GAS COMPANY, L.L.C.

By: 
Name: IAN B. ACREY, MANAGER

ASIGNEE:

JULIET ROMEO INVESTMENTS, LLC


By: JEFFREY S. ROBINSON
Title: MANAGER

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
COUNTY OF TULSA)

This instrument was acknowledged before me on this the 1st day of May, 2020, by Jan B. Acery, on behalf of Prarie Gas Company, L.L.C. in the capacity stated therein, on behalf of said company.

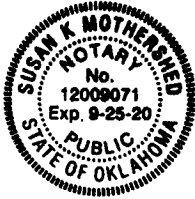


Susan K Mothershed
Notary Public, State of Oklahoma

ACKNOWLEDGMENT

STATE OF Oklahoma)
COUNTY OF Tulsa)

This instrument was acknowledged before me on this the 26th day of June, 2020, by Jeffrey S. Robinson Manager of Juliet Romeo Investments, LLC a ~~Texas~~ Oklahoma LLC, on behalf of said company.



Susan K Mothershed
Notary Public, State of Oklahoma

EXHIBIT "A"

ATTACHED HERETO AND MADE A PART HEREOF THAT CERTAIN ASSIGNMENT AND BILL OF SALE, BY AND BETWEEN PRAIRIE GAS COMPANY, LLC AS ASSIGNOR AND JULIET ROMEO INVESTMENTS, LLC, AS ASSIGNEE.

DESCRIPTION OF LANDS
GREELEY COUNTY, KANSAS

The extent of ownership interest conveyed to Assignee in the following is limited to the percentage interest as set forth in Exhibit "B".

ADAMS #1	All of Section 2, T17S, R40W
BARKER #1-10	SE/4 Section 10, T19S, R40W
BARR #1	All of Section 16, T17S, R40W
BARR #2-16	
BAUGHMAN "W"	E/2 SE/4 & SW/4 SE/4 Section 19, T19S, R39W
	NW/4 Section 29, SW/4 Section 29 & NE/4 Section 31, T19S, R39W
BEARD #1	SE/4 Section 36, T20S, R41W
BOUNDS SWD	SW4 Section 13, T20S, R40W
BURKE 'A' #1	Section 2, T20S, R40W
BURKE #2	SE/4 Section 2, T20S, R40W
CAMPBELL #2-13	NE/4 Section 13, T19S, R41W
CAMPBELL #3-13	SE/4 Section 13, T19S, R41W
CHESTER #1-RCB	SE/4 Section 19, T17S, R40W
CHESTER #2-RCB	W2 E2 NE/4Section 19, T17S, R40W
CHESTER #3-RCB	SW/4 Section 19, T17S, R40W
CHESTER #4-RCB	NW/4 Section 19, T17S, R40W
CLIFT #1-17-RCB	SE/4 Section 17, T17S, R40W
CLIFT #2-17-RCB	SW/4 Section 17, T17S, R40W
CLIFT 'A' -1	West Side NW/4 & NE/4 Section 17 & N/2 SE/4 Section 33, T18S, R40W

CLIFT 'B'-1	W/2 & SE/4 Section 34, T18S, R40W
CLIFT #1	Section 9, T19S, R40W
CLIFT 'A' #3-33	Section 33, T18S, R40W
CLIFT 'B' #3-34	SE/4 Section 34, T18S, R40W
DRAKE #1	NE/4 Section 27, T20S, R40W
DRAKE #3-27	NW SW/4 Section 27, T20S, R40W
EDMUN #2-17	E/4 Section 17, T19S, R40W
EDMUN #3-17	SE/4 Section 17, T19S, R40W
EDMUN #4-17	SW/4 Section 17, T19S, R40W
FECHT 'B'	All of Section 10, T19S, R40W
FECHT 'B' #2-10	SW/4 Section 10, T19, R40W
FECHT 'D' #1	NE/4, SW/4 Section 28, T18S, R40W
FERTIG #1-35	SW/4 Section 35, T19S, R40W
FISHMAN #1-RCB	SE/4 Section 8, T17S, R40W
FLOYD #2	E/2 & SW/4 Section 24, T19S, R40W
FLOYD #3	Section 25, T19S, R40W
FLOYD 'A' #1	Section 15, T20S, R40W
FLOYD 'B' #1	All of Section 12, T19S, R41W
FLOYD 'A' #2-25	Section 25, T19S, R40W
FLOYD "A" #3-25	NW SW/4 Section 25, T19S, R40W
FOSTER #1-7	Section 7, T20S, R39W
FOSTER #2-7	
FOSTER #3-7	
GIB #1	NW NW NW/4 Section 28, T17S, R40W

GIBSON #1	E/2 NW/4 & SW/4 Section 26, T17S, R40W
GIBSON #3-26	SW/4 Section 26, T17S, R40W
HARDING #1	Section 10, T20S, R40W
HARRIS 'A' #1	Section 15, T20S, R40W
HARRIS 'A' #2 (P&A)	
HOFFMAN #1	N/2 & SW/4 & SE/4 Section 24, T18S, R40W
HOFFMAN #32-1	SW/4 Section 30; N/2 Section 31; SE/4 Section 31 & SW/4 Section 32, T18S, R40W
HOPPE #1	E/2 Section 10; W/2 Section 11, T17S, R40W
HOUSEHOLDER GAS UNIT (P&A)	Section 28, T20S, R40W
HOUSEHOLDER #2	Section 28, T20S, R40W
HOUSEHOLDER #1-29 (P&A)	SE/4 Section 29, T20S, R40W
HOUSEHOLDER #2-29 (P&A)	NE/4 Section 29, T20S, R40W
HOUSEHOLDER #3-29	SW/4 Section 29, T20S, R40W
HUNT #1-RCB	NE/4 Section 20, T17S, R40W
HUNT #2-RCB	SW/4 Section 20, T17S, R40W
JOY #1	Section 6, T20S, R39W
KAEBERLE #1	S/2 Section 36, T16S, R40W
KUDER	All of Section 1, T18S, R40W
KUTTLER 'A'	S/2 Section 28; SE/4 Section 29 & NE/4 Section 32, T19S, R39W
KUTTLER 'B'	S/2 Section 33; NE/4 & SW/4 Section 4, T19S, R39W

KUTTLER 'D'	N/2 & SW/4 Section 20; NE/4 Section 19, T19S, R39W
KUTTLER 'E'	SE/4 Section 20; N/2 Section 28; NE/4 Section 29, T19S, R39W
KUTTLER 'F'	N/2 SW/4 & NW/4 SE/4 Section 19 & SW/4 Section 18, T19S, R39W
KUTTLER 'G'	NW/4 & SW/4 Section 29 & NE/4 Section 26, T19S, R39W
KUTTLER 'H'	NW/4 Section 29, T19S, R39W
KUTTLER #2-SWD	Tract of Land 200' by 200' in the SE/4, Section 29, T19S, R39W
LEE #1-27	NE/4 and W/2 Section 27, R17S, R40W
LEE #3-27	NE/4 Section 27, T17S, R40W
MARG HUNT #1	NW/4 Section 21, T17S, R40W
MARG HUNT #2	W2 SW/4 Section 21, T17S, R40W
MARVEL #1-A (P&A)	NE/4 & SW/4 SECTION 20, T20S, R40W
MILLER # A2-23	NE/4 Section 23, T20S, R40W
MILLER # A3-23 (P&A)	
MONROE #1-4	Section 4, T18S, R40W
MONROE #2-4	
NICKELSON #1-4	NE/4 Section 4, T20S, R39W
NICKELSON #2	NE/4 & SW/4 Section 4, T20S, R39W
PONCIN	N2 & SW/4 Section 5, & SE/4 Section 6, T19S, R40W
PRINGLE 'A' #1	S/2 Section 25, T18S, R40W
PRINGLE 'A' #2	NW/4 Section 26, T18S, R40W
PRINGLE 'C' #1	S/2 of N/2 and S/2 Section 30, T18S, R39W

PRINGLE 'A' 4-25	Section 25, T18S, R40W
PRINGLE RANCH	NE/4 Section 26, T18S, R40W & SW/4 Section 2, T19S, R40W
RAUCH	NW/4 NW/4 Section 8, T18S, R39W
RICHARDSON ESTATE #1	Section 13, T19S, R40W
ROE #1-RCB	NW/4 Section 29, T17S, R40W
ROE #2-RCB	SESW/4 Section 29, T17S, R40W
ROE #3-RCB	NE NW NE/4 Section 29, T17S, R40W
ROSS #2	All of Section 5, T18S, R39W
ROSS #3	All of Section 6, T18S, R39W
ROSS #5	SW SW/4 Section 5, T18S, R39W
SANDIFER 'A'	N/2 Section 33, T19S, R39W
SANDIFER 'A' #2	S/2 SEC 34, N/2 SEC 33, T19S-R39W
SELL#1-9	S/2 Section 9, T18S, R40W
SELL 'A' #1	Section 3, T19S, R40W
SELL 'A' #2-3	Section 3, T19S, R40W
SELL 'B' #1	All of Section 3, T17S, R40W
SIBYL #1	S/2 SE/4 SECTION 19, T19S, R39W NE/4 SE/4 SECTION 19, T19S, R39W W/2 SECTION 29, T19S, R39W NW/4 NW/4 SECTION 32, T19S, R39W NE/4 SECTION 31, T19S, R39W
SLEIGH #1-1	NW NW/4 Section 1, T17S, R40W
SLEIGH #2-1	NE/4 Section 1, T17S, R40W
THOMPSON #1	All of Section 32, T20S, R40W
V-HILL #1-11 SWD	SW/4 Section 11, T19S, R40W
VESTER	SW/4 Section 1; E/2 Section 11;SW/4 Section 12, T17S, R40W

WALLACE #3-22	NW/4 Section 22, T20S, R40W
WATSON #1	SW/4 & NW/4 Section 17, T20S, R39W
WATSON FARMS	SW/4 & NE/4 Section 19, T20S, R39W
WATSON FARMS #2	SW/4 Section 19, T20S, R39W
WATSON 'E' #2-H (P&A)	Section 12, T20S, R40W
WATSON 'E' #3 (P&A)	
WEAR #1	E/2 SECTION 15, T17S, R40W
WEAR #2	NE/4 SECTION 15, T17S, R40W
WEAR #1-RCB	SW/4 Section 30, T17S, R40W
WEAR #2-RCB	NE/4 Section 30, T17S, R40W
WEAR #3-RCB	SE NW/4 Section 30, T17S, R40W
WEAR #4-RCB	NW NW NW/4 Section 30, T17S, R40W
WEAR 'B' #1	NW/4 & NE/4 & S/2 Section 25, T17S, R40w
WINEINGER #1	NW/4 Section 35, T19S, R40W
WINEINGER #3-35	NE/4 Section 35, T19S, R40W
WOODS #1-RCB	E2 NE SE/4 Section 4, T17S, R40W
WATSON FARMS #1-A	Section 8, T20 S, R39 W;
WATSON FARMS #2,	NW/4, Section 19, T20 S, R39 W, & The SE/4, Section 19, T20 S, R39W, & The SE/4, Section 20, T20S, R39W
ANGELL #2 & ANGELL #2A	Section 5, T20S, R39W
REXFORD #1	E/2 & NW/4, Section 30, T20S, R39W, & SE/4 OF Section 36, T20S, R39W
REXFORD #2	N/2 of Section 29, T20S, R39W, & N/2 Of Section 28, T20S, R39W
KUTTLER #1	Section 4, T20S, R39W
LILJEGREN #1 & STEPHENS #2-15	480 Acres being the N/2 & SW/4 Of Section 15,

	T19S, R40W
WEST #1	Section 28, T19S, R40W
SPEARS #2	E/2 & NW/4, Section 5, T20S, R40W, & NE/4 Of Section 7, T20S, R40W
WINEINGER #1	Section 34, T19S, R40W
WINEINGER #2	Section 33, T20S, R40W
SPEARS #3	Section 14, T20S, R40W
KEIFER #1	N/2 & SE/4, Section 6, T17S, R39W, & NE/4 Section 7, T17S, R39W
BRUNSWIG #1	NE/4 & SE/4 Of Section 12, T17S, R40W & the S/2 Of Section 7, T17S, R39W
WEAR TRUST #1	E/2 Of Section 10, T17S, R39W, & W/2 Section 14, T17S, R40 W;
BANBURY #1	NW/4 Of Section 7, T17S, R39W, & E/2 Of Section 8, T17S, R39W, & NW/4 Section 10, T17S, R39W

DESCRIPTION OF LANDS
HAMILTON COUNTY, KANSAS

The extent of ownership interest conveyed to Assignee in the following is limited to the percentage interest as set forth in Exhibit "B".

BANBURY #2	All of Section 31, T21S, R40W
BOLTZ #1	All of Section 1, T24S, R41W
BOLTZ #2	SE/4 NE/4 Section 1, T24S-R41W
BOLTZ #3	SE NE SW Section 1, T-24S-41W
BOLTZ SWD	SE/4 SE/4 Section 1, T24S, R41W
BRADDOCK #1	Section 34, T22S, R40W

BUCK #1-13	E/2 Section 3, T23S, R40W
BUCK #2-13	E/2 Section 3, T23S, R40W
CLETUS #1	SE/4 Section 20, T21S, R41W
DALENE #1	Section 7, T22S, R41W
DIKEMAN #1	W/2 Section 15, T22S, R40W
DIKEMAN #2	Section 1, T23S, R40W
DOTTS #1	All of Section 28, T23S, R40W
DOYLE #1 (P&A)	W/2 Section 21, T23S, R41W
DOYLE #2	N/2 SW/4 Section 21, T23S, R41W
EARL #1	Section 23, T22S, R40W
ELDON #1	NE/4 Sec. 12, T23S, R41W And SW/4 Section 7, T23S, R40W
ELSIE #1	NW/4 Section 3, T23S, R40W
GEORGE #1	S/2 and NE/4 Section 1, T22S, R42W
GEORGE #2	SE/4 Section 1, T22S, R42W
HATCHER CATTLE CO.	All of Section 22, T22S, R42W
HAZLETT #1	Section 22, T21S, R41W
HAZLETT#2	
HCU 0831-B	Section 8, T23S, R41W
HEGER SWD	SE/4 Section 19, T23S, R41W
HENRY #1	All of Section 15, T23S, R40W
HENRY #2	
HERRMANN #1	E/2 Section 9, T23S, R40W;NW/4 & SW/4 Section 10, T23S, R40W
HERRMANN 'A'	SW/4 Section 24, T23S, R40W

HILL #1	SE/4 Section 10 & SW/4 Section 11, T22S, R40W
HILL #2	
JANTZ #1	Section 5, T23S, R40W
JANTZ PIPELINE	
JOHNSON #1-'A'	Section 12, T24S, R41W
LESSER #1	All of Section 23, T21S, R41W
LESSER #3-SWD	NE/4 Section 23, T21S, R41W
LEWIS #1	SW/4 Section 7, T22S, R41W
LEWIS #2	SE/4 Section 7, T22S, R41W
LIVINGSTON #1	All of Section 16, T23S, R40W
LIVINGSTON #1-A	NW/4 Section 16, T23S, R40W
LIVINGSTON #2	All of Section 8, T23S, R40W
LIVINGSTON #4	N/2 SE/4 Section 8, T23S, R40W
LIVINGSTON SWD	N/2 Section 16, T23S, R40W
LOIS #1	NE/4 Section 10, T22S, R40W
MAI	Section 8, T23S, R41W
MARIE #1	SE/4 Section 7, T23S, R40W And the NW/4 Section 7, T23S, R40W SE/4 Section 2, T23S, R41W
MUNCIE #1	NW/4 Section 8, T23S, R40W SE/4 Section 33, T23S, R40W
PARSONS #1	All of Section 27, T23S, R41W
PARSONS #2	
SIMON #1-12	SW/4 & W/2 SE/4 Section 23, T22S, R40W
SIMON #2-12	NW/4 & N/2 SW/4 Section 12, T23S, R41W

SINSABAUGH #1

N/2 Section 17, T23S, R41W
S/2 Section 17, T23S, R41W

SINSABAUGH #2

SE/4 Section 17, T23S, R41W

SUERTE #1

Section 20, T23S, R41W

SUGAR #1

NW/4 Section 18, T23S, R39W
NW/4 Section 24, T23S, R40W

TATE #1

Section 27, T24S, R41W

VIRGINIA #1

S/2 Section 5 and SE/4 Section 6, T21S, R40W

WHITE #1

E/2 Section 7, T23S, R40W

WILCOX #1

Section 34, T22S, R40W

YODER #1

NW/4 Section 34, T22S, R40W &
W/2 Section 24, T22S, R40W

EXHIBIT "B"
WELLS AND INTEREST

ATTACHED HERETO AND MADE A PART HEREOF THAT CERTAIN ASSIGNMENT AND BILL OF SALE, BY AND BETWEEN PRAIRIE GAS COMPANY, LLC AS ASSIGNOR AND JULIET ROMEO, LLC AS ASSIGNEE.

WELL NAME	API	COUNTY	JULIET WI (ASSIGNMENT 1)	JULIET NRI (ASSIGNMENT 1)
ADAMS 1	15071201070000	GREELEY	0.10158138	0.08618528
ANGELL 2	15071207000000	GREELEY	0.11398758	0.08570070
ANGELL 2 A	15071208110000	GREELEY	0.13863354	0.10423059
BANBURY 1	15071202780000	GREELEY	0.15000000	0.11332500
BARKER 1-10	15071208400000	GREELEY	0.14425027	0.12186524
BARR 1	15071200850000	GREELEY	0.13872309	0.11941828
BARR 2-16	15071207910000	GREELEY	0.13872309	0.11941828
BAUGHMAN W	15071202250000	GREELEY	0.15000000	0.13125000
BEARD 1	15071200400000	GREELEY	0.15000000	0.11887500
BOUNDS 2 SWD	15071202170000	GREELEY	0.15000000	0.15000000
BRUNSWIG 1	15071202840000	GREELEY	0.15000000	0.11251990
BRUNSWIG 18 SWD	15071202170000	GREELEY	0.15000000	0.15000000
BURSKA A 1	15071201410000	GREELEY	0.15000000	0.12656250
BURSKA 2	15071206590000	GREELEY	0.09375000	0.07031250
CAMPBELL 2-13	15071208030000	GREELEY	0.13872309	0.11720460
CAMPBELL 3-13	15071208360000	GREELEY	0.13872309	0.11720460
CHESTER 1 RCB	15071200870000	GREELEY	0.08685874	0.07216059
CHESTER 2 RCB	15071207760000	GREELEY	0.08685874	0.07216059
CHESTER 3 RCB	15071208330000	GREELEY	0.08685874	0.07216059
CHESTER 4 RCB	15071208460000	GREELEY	0.08590869	0.07216059
CLIFT 1	15071200790000	GREELEY	0.09862500	0.08193578
CLIFT 1-9	15071201030000	GREELEY	0.11804174	0.09740084
CLIFT 2 RCB	15071207740000	GREELEY	0.09810050	0.08193578
CLIFT A 1	15071200980000	GREELEY	0.12226155	0.09955026
CLIFT A 3-33	15071207960000	GREELEY	0.12226155	0.09955026
CLIFT B 1	15071201020000	GREELEY	0.13893382	0.11986399
CLIFT B 3-34	15071208220000	GREELEY	0.13893382	0.11986399
COAKES 1 SWD	15071202170000	GREELEY	0.14583333	0.14583333
DRAKE 3-27	15071208040000	GREELEY	0.15000000	0.12210938
EDMAN 2-17	15071207150000	GREELEY	0.14401713	0.11486940

EDMAN 3-17	15071207280000	GREELEY	0.13872309	0.11056800
EDMAN 4-17	15071208200000	GREELEY	0.13872309	0.11056800
FECHT B 1	15071200830000	GREELEY	0.14425027	0.12186524
FECHT B 2-10	15071205970000	GREELEY	0.14470596	0.11872094
FECHT D 1	15071201090000	GREELEY	0.12475525	0.10209230
FERTIG 1-35	15071208270000	GREELEY	0.14704015	0.11625100
FISHMAN 1 RCB	15071202040000	GREELEY	0.05239455	0.04352836
FLOYD 2	15071204550000	GREELEY	0.08826125	0.07652491
FLOYD A 2-25	15071205980000	GREELEY	0.15000000	0.11780625
FLOYD 3	15071206750000	GREELEY	0.11883536	0.10016855
FLOYD A 1	15071200470000	GREELEY	0.15000000	0.11690625
FLOYD A 3-25	15071207880000	GREELEY	0.15000000	0.11780625
FLOYD B 1	15071200860000	GREELEY	0.13872309	0.11729848
FOSTER 1-7	15071201360000	GREELEY	0.14687713	0.12200630
FOSTER 2-7	15071206000000	GREELEY	0.15000000	0.11989829
FOSTER 3-7	15071208050000	GREELEY	0.15000000	0.11989829
GIBB 1	15071201510000	GREELEY	0.14850000	0.12738696
GIBSON 1	15071201060000	GREELEY	0.11851161	0.10054950
GIBSON 3-26	15071207350000	GREELEY	0.12138270	0.10288226
HARDING 1	15071200760000	GREELEY	0.09014625	0.07753437
HARRIS A 1	15071200670000	GREELEY	0.14985938	0.11403750
HOFFMAN 1	15071201770000	GREELEY	0.14850000	0.11881500
HOFFMAN 1-32	15071203570000	GREELEY	0.14850000	0.11258190
HOFFMAN 2 SWD	15071202170000	GREELEY	0.15000000	0.15000000
HOFFMAN G 32-1	15071203570000	GREELEY	0.12656250	0.09781657
HOPPE 1	15071201450000	GREELEY	0.15000000	0.12479396
HOUSEHOLDER 2	15071206640000	GREELEY	0.12319549	0.10391364
HOUSEHOLDER 3- 29	15071208070000	GREELEY	0.15000000	0.11634375
HUNT 2 RCB	15071207720000	GREELEY	0.09862500	0.08193578
JOY 1	15071207330000	GREELEY	0.15000000	0.12030000
KAEBERLE 1	15071207490000	GREELEY	0.15000000	0.12510000
KIEFER 1	15071202770000	GREELEY	0.15000000	0.08334749
KUDER	15071201160000	GREELEY	0.14531250	0.11579590
KUTTLER 1	15071202990000	GREELEY	0.15000000	0.11250001
KUTTLER A	15071202240000	GREELEY	0.15000000	0.13125000
KUTLER A 2 SWD	15071202170000	GREELEY	0.15000000	0.15000000
KUTTLER B	15071202310000	GREELEY	0.15000000	0.13125000
KUTTLER D	15071202380000	GREELEY	0.15000000	0.13125000
KUTTLER E	15071202400000	GREELEY	0.15000000	0.13125000

KUTTLER F	15071203780000	GREELEY	0.15000000	0.13125000
KUTTLER G	15071207530000	GREELEY	0.15000000	0.13125000
KUTTLER H	15071207550000	GREELEY	0.15000000	0.13125000
LEE 1-27	15071201500000	GREELEY	0.14154232	0.11943573
LEE 3-27	15071207900000	GREELEY	0.14154232	0.11943573
LESSER 1 SWD	15071202170000	GREELEY	0.15000000	0.15000000
LILJEGREN 1	15071202130000	GREELEY	0.15000000	0.11249998
LIVINGSTON 3 SWD	15071202170000	GREELEY	0.15000000	0.15000000
MARG HUNT 1 RCB	15071200810000	GREELEY	0.07396875	0.05120988
MARG HUNT 2 RCB	15071207710000	GREELEY	0.07396875	0.05120988
MILLER 1	15071203300000	GREELEY	0.15000000	0.11765448
MILLER A 2-23	15071207340000	GREELEY	0.15000000	0.11673047
MONROE 1-4	15071201850000	GREELEY	0.12987108	0.10991407
MONROE 2-4	15071207060000	GREELEY	0.12987108	0.10771716
NICKELSON 1-4	15071206170000	GREELEY	0.15000000	0.13125000
NICKELSON 2	15071207310000	GREELEY	0.15000000	0.13125000
PONCIN	15071203180000	GREELEY	0.12656250	0.09709819
PRINGLE A 1	15071201370000	GREELEY	0.14121230	0.12183975
PRINGLE A 4-25	15071207990000	GREELEY	0.14425027	0.12443721
PRINGLE A 2	15071207160100	GREELEY	0.14425027	0.12443721
PRINGLE C 1	15071201470000	GREELEY	0.14121230	0.12000353
PRINGLE RANCH	15071207040000	GREELEY	0.14230973	0.11218740
RAUCH 1	15071202120000	GREELEY	0.13125000	0.11221875
REXFORD 1	15071203500000	GREELEY	0.15000000	0.11765448
REXFORD 2	15071203520000	GREELEY	0.15000000	0.11764033
RICHARDSON ESTATE 1	15071200650000	GREELEY	0.14507319	0.12394985
ROE 1 RCB	15071200880000	GREELEY	0.09862500	0.08193578
ROE 2 RCB	15071202690000	GREELEY	0.09862500	0.08193578
ROE 3 RCB	15071207730000	GREELEY	0.09862500	0.08193578
ROSS 2	15071201720000	GREELEY	0.12514454	0.09385840
ROSS 3	15071202050000	GREELEY	0.12514453	0.09496069
ROSS 5	15071207560000	GREELEY	0.12900438	0.09675329
SANDIFER A 2	15071207520000	GREELEY	0.15000000	0.13125000
SANDIFER A	15071203790000	GREELEY	0.15000000	0.13125000
SELL 1-9	15071201760000	GREELEY	0.12987108	0.10882723
SELL A 2-3	15071208210000	GREELEY	0.13872309	0.11645473
SELL A 1	15071200840000	GREELEY	0.13872309	0.11645473

SELL B 1	15071201100000	GREELEY	0.13872309	0.11941828
SIBYL 1	15071206460000	GREELEY	0.09375000	0.07031250
SLEIGH 1-1	15071201530000	GREELEY	0.14718750	0.12506888
SLEIGH 2-1	15071207930000	GREELEY	0.14906250	0.12647512
SPEARS 2	15071202460000	GREELEY	0.15000000	0.12460460
SPEARS 3	15071204840000	GREELEY	0.14708106	0.11490708
STEPHENS 2-15	15071207890000	GREELEY	0.15000000	0.11249998
THOMPSON 1	15071200360000	GREELEY	0.12187500	0.10073438
V HILL 1-11 SWD	15071202170000	GREELEY	0.15000000	0.15000000
VESTER 1	15071201540000	GREELEY	0.14705355	0.12331136
WALACE 3-22	15071207770000	GREELEY	0.15000000	0.12750000
WATSON 1	15071206560000	GREELEY	0.15000000	0.12165000
WATSON FARMS	15071203580000	GREELEY	0.11250000	0.09140625
WATSON FARMS 1 A	15071208120000	GREELEY	0.14418324	0.10923922
WATSON FARMS 2	15071207110000	GREELEY	0.14250000	0.10939510
WEAR 1	15071206930000	GREELEY	0.10885135	0.08411351
WEAR 1 RCB	15071200930000	GREELEY	0.10520045	0.08780188
WEAR 2	15071207300000	GREELEY	0.11472973	0.08934730
WEAR 2 RCB	15071207750000	GREELEY	0.08565000	0.07115571
WEAR 3 RCB	15071208440000	GREELEY	0.08565000	0.07115571
WEAR 4 RCB	15071208450000	GREELEY	0.08565000	0.07115571
WEAR B 1	15071201120000	GREELEY	0.08465115	0.07182107
WEAR TRUST 1	15071202830000	GREELEY	0.15000000	0.11251152
WEST 1	15071201800000	GREELEY	0.15000000	0.11404688
WINEINGER 2	15071202160000	GREELEY	0.13002364	0.09843750
WINEINGER 1	15071200320000	GREELEY	0.14704015	0.11625100
WINEINGER 3-35	15071208020000	GREELEY	0.14704015	0.11625100
WOOD 1 RCB	15075201470000	GREELEY	0.09862500	0.08193580
HEGER 1 SWD	15071202170000	HAMILTON	0.15000000	0.15000000
BANBURY 2	15075207920000	HAMILTON	0.15000000	0.13125000
BOLTZ 1	15075200310000	HAMILTON	0.15000000	0.12675000
BOLTZ 2	15075206120000	HAMILTON	0.15000000	0.11250000
BOLTZ 3	15075207530000	HAMILTON	0.15000000	0.12675000
BRADDOCK 1	15075208160000	HAMILTON	0.13950000	0.11896734
BUCK 1-3	15075207270000	HAMILTON	0.13781250	0.10935937
BUCK 2-3	15075207470000	HAMILTON	0.14100000	0.11175000
CLETUS 1	15075207460000	HAMILTON	0.10500000	0.08638125
DALENE 1	15075206950000	HAMILTON	0.14250000	0.11364375
DIKEMAN 1 SWD	15075206680000	HAMILTON	0.12681081	0.09966811

DIKEMAN 2	15075207610000	HAMILTON	0.12750000	0.10222500
DOTTS	15075200980000	HAMILTON	0.15000000	0.12187500
DOYLE 2	15075206200000	HAMILTON	0.11871094	0.08903320
EARL 1	15075207450000	HAMILTON	0.14850000	0.11797500
ELDON 1	15075206020000	HAMILTON	0.09375000	0.07078750
ELSIE 1	15075208060000	HAMILTON	0.13950000	0.11857500
GEORGE 1	15075206410000	HAMILTON	0.12000000	0.09498750
GEORGE 2	15075207350000	HAMILTON	0.15000000	0.11886500
HATCHER CATTLE CO	15075202590000	HAMILTON	0.14442569	0.10968179
HAZLETT 1 1	15075205680000	HAMILTON	0.10687500	0.08683594
HAZLETT 2	15075206340000	HAMILTON	0.10687500	0.08683594
HCU 831 B	15075206820000	HAMILTON	0.15000000	0.12648015
HENRY 1	15075207750000	HAMILTON	0.15000000	0.12187500
HENRY 2	15075207750000	HAMILTON	0.15000000	0.12187500
HERRMANN 1	15075207040000	HAMILTON	0.12375001	0.09879375
HERRMANN A 1	15075207830000	HAMILTON	0.15000000	0.12718750
HILL 1	15075206990000	HAMILTON	0.09450000	0.07543500
HILL 2	15075207440000	HAMILTON	0.14850000	0.11881500
JANTZ 1	15075206030000	HAMILTON	0.09375000	0.07031250
JOHNSON 1 A	15075206720000	HAMILTON	0.09060811	0.07313363
LESSER 1	15075206520000	HAMILTON	0.14006196	0.11746875
LEWIS 2	15075207370000	HAMILTON	0.13000000	0.10515667
LEWIS 1	15075206690000	HAMILTON	0.12000000	0.09440167
LIVINGSTON 1	15075201460000	HAMILTON	0.15000000	0.12187500
LIVINGSTON 1 A	15075206460000	HAMILTON	0.14250000	0.11365377
LIVINGSTON 2	15075201500000	HAMILTON	0.15000000	0.12187515
LIVINGSTON 4	15075206830000	HAMILTON	0.15000000	0.11941406
LOIS 1	15075207330000	HAMILTON	0.15000000	0.11970000
MAI 1	15075207090000	HAMILTON	0.15000000	0.12703125
MARIE 1	15075206050000	HAMILTON	0.09375000	0.07078750
MUNCIE 1	15075206670000	HAMILTON	0.15000000	0.12662500
PARSONS	15075202990000	HAMILTON	0.13106060	0.09835688
PARSONS 2	15075207320000	HAMILTON	0.12975000	0.09745312
SIMON 1-12	15075207140000	HAMILTON	0.15000000	0.12637500
SIMON 2-12	15075207210000	HAMILTON	0.15000000	0.12637500
SINSABAUGH 1	15075205960000	HAMILTON	0.09375000	0.07078750
SINSABAUGH 2	15075206610000	HAMILTON	0.12000000	0.09498750
SUERTE 1	15075206650000	HAMILTON	0.10875000	0.08456250
SUGAR 1	15075207930000	HAMILTON	0.15000000	0.12178125

TATE 1	15075206710000	HAMILTON	0.15000000	0.11535000
VIRGINIA 1	15075207430000	HAMILTON	0.14850000	0.11642813
WHITE 1	15075206060000	HAMILTON	0.09375000	0.07080312
WILCOX 1	15075207050000	HAMILTON	0.15000000	0.12450000
YODER 1	15075208150000	HAMILTON	0.14699999	0.12536343