

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**WELBORE ASSIGNMENT AND BILL OF SALE**

STATE OF KANSAS  
§  
COUNTY OF SEWARD

This Assignment of Oil and Gas Leases and Bill of Sale (this "Assignment") dated effective as of July 1, 2024 at 7:00 A.M. Central Standard Time (the "Effective Date") is made by Wynn-Crosby Partners III, Ltd., a Texas limited partnership, with a notice address of 1700 Pacific Avenue, Suite 1200, Dallas, Texas 75201, hereinafter referred to as "Assignor" and Hicks Exploration, LLC, with a notice address of PO Box 340, Dover, OK 73734, hereinafter referred to as Assignee.

For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER** unto Assignee, subject to the terms hereof, all of Assignor's right, title and interest in and to the following which may be collectively referred to as the "Assets":

1. the oil, gas and other mineral leases and lands described on Exhibit "A" hereto and made a part hereof (individually a "Lease" or collectively the "Leases") insofar and only insofar as said Exhibit "A" Leases cover rights to produce from the wellbores described on Exhibit "B" attached hereto and made a part hereof (individually a "Well" or collectively the "Wells") all located in Seward County, Kansas (collectively the "Properties");
2. all unitization and pooling agreements and statutorily, judicially or administratively created drilling and/or spacing units, whether recorded or unrecorded, which relate to any Well and the interests in and to the lands covered or units created thereby to the extent, and only to the extent they affect any Well;
3. all valid oil, casinghead gas and gas sales, operating, farmout, pooling, purchase, exchange and processing contracts and agreements, joint venture agreements, disposal agreements and any other contracts, agreements and instruments which pertain to any Well or any interests pooled or unitized therewith, and all rights granted to Assignor under any participation agreement, farmout agreement, or any other agreement of any kind affecting any Well and only to the extent they affect any Well;
4. to the extent assignable or transferable, the benefit of, and the right to enforce, the covenants and warranties, if any, which Assignor is entitled to enforce with respect to Assignors' predecessors in title in and to any Well;
5. to the extent assignable or transferable, all easements, rights-of-way, servitudes, licenses, consents, permits, surface leases and other rights in respect of surface operations to the extent they affect any Well;
6. all applicable files, correspondence, title opinions, curative documents, facility and well files, and other documents in Assignor's possession relating to any Well and if said items affect wells or property not covered by this Assignment, then Assignee will have the right to copies of such items and Assignor shall retain the original;
7. all monies currently held in suspense by Assignor for the account of third parties in connection with any Well, all such suspense monies shall be assumed by Assignee and Assignee assumes all responsibility and liability for all such suspense monies, including but not limited to the disbursement to the proper owners and Assignee hereby agrees to indemnify and hold Assignor harmless as to any and all claims related to such suspense monies;
8. all gas imbalances and related liabilities associated with any Well, whether the imbalance occurred before or after the Effective Date hereof and Assignee hereby agrees to indemnify and hold Assignor harmless as to any and all claims of gas imbalances or liabilities incurred in connection therewith, whether occurring before or after the Effective Date hereof;

9. all personal property associated with the Wells, including, but not limited to the wellhead, tanks, tank battery equipment including any tanks, heater-treaters, flowlines and other producing, processing, gathering, transportation, or downhole equipment, along with all fencing, gates and other equipment associated with the operation and maintenance of the relevant Well;
  10. notwithstanding anything herein to the contrary Assignee shall be liable for and indemnify and hold Assignor harmless regarding the plugging and abandonment of any Well and surface restoration or remediation related to the Wells, whether such obligations arise before or after the Effective Date;
  11. notwithstanding anything herein to the contrary, it is the intention of Assignor to convey hereby all its right, title and interest in the Wells and rights to produce from said Wells, whether or not the Exhibit "B" contains errors or omissions in the description of a Well.
- Excluded from this Assignment.** The following items are specifically excluded from this Assignment and are reserved to Assignor:
- A. all claims and causes of action of Assignor attributable to periods of time prior to the Effective Date;
  - B. all Hydrocarbons produced and sold from the Wells with respect to all periods of time prior to the Effective Date;
  - C. all rights and interests of Assignor under any policy of insurance or bond with respect to all periods of time prior to the Effective Date.

**This Assignment is subject to the following:**

- (a) Assignor shall be liable for all costs (including but not limited to ad valorem, production, severance or excise taxes and royalties) and entitled to all revenues and benefits attributable to any Well and arising prior to the Effective Date. Assignee shall be responsible for and entitled to the same items after the Effective Date;
- (b) all terms and conditions of the Leases and other agreements affecting any Well;
- (c) all rights reserved to or vested in any municipality or governmental, tribal, statutory or public authority to control or regulate a Lease or Well in any manner, and all applicable laws, rules and orders of governmental and tribal authority.
- (d) all lessor royalty interests, overriding royalty interests or other burdens of record that affect any Well;
- (f) **THE ASSETS ARE BEING CONVEYED AND ASSIGNED TO AND ACCEPTED BY ASSIGNEE IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY, INCLUDING, BUT NOT LIMITED TO WARRANTIES FOR MARKETABILITY, QUALITY, CONDITION, MERCHANTABILITY, AND/OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED.**

This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

This Assignment may be executed in counterparts. If counterparts are executed, the signature pages from each counterpart may be combined into one composite instrument for all purposes and all counterparts together shall constitute one Assignment. For recording purposes, each counterpart signature may be combined with the other counterpart signatures of this instrument to facilitate the recording of a single instrument.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of the acknowledgments annexed hereto, but effective for all purposes as set out above.

ASSIGNOR:

Wynn-Crosby Partners III, Ltd.

By: D. Koontz

Name: Dan Koontz

Title: Vice President Land & Business Development

ASSIGNEE:

Hicks Exploration, LLC

By: Michael Hicks

Name: Michael Hicks

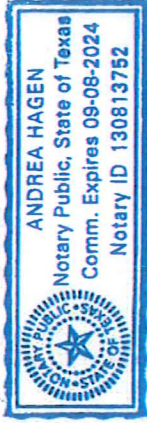
Title: Managing Member

**ACKNOWLEDGMENTS**

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on this 16<sup>th</sup> day of July, 2024, by Dan Koontz, Vice President Land & Development for Wynn-Crosby Partners III, Ltd., a Texas limited partnership.



(Seal)

AA

Notary Public, Andrea Hagen

My Commission Expires: 09/08/2024

Commission Number: 130813752

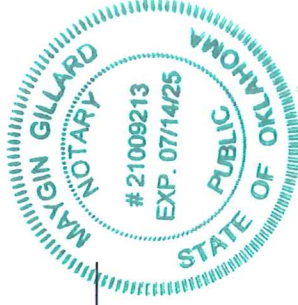
STATE OF OKLAHOMA

COUNTY OF KINGFISHER

This instrument was acknowledged before me on this 16<sup>th</sup> day of July, 2024, by Michael Hicks, as Managing Member, of Hicks Exploration, LLC, an Oklahoma limited liability corporation.

(Seal)

Maygin Gillard  
Notary Public, Maygin Gillard



My Commission Expires: 7-14-25

Commission Number: 21009213

EXHIBIT "A"

Attached and made a part of that certain  
 WELLBORE ASSIGNMENT AND BILL OF SALE  
 between Wynn-Crosby Partners III, Ltd, as Assignor, and  
 Hicks Exploration, LLC, as Assignee, effective July 1, 2024

THE LEASES

Clifford H. Browne et ux	Panhandle Eastern Pipe Line Co.	11/1/1944	69	431	335	33W	27	QO/Lot: NE, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP. WELLBORE ONLY OF THE BROWNE B-1,	Seward County, Kansas
Albert E Fincham et ux	Cities Service Oil Company	6/25/1943	47	326	335	34W	29	QO/Lot SW, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE GUTTRIDGE B-2,	Seward County, Kansas
Albert E Fincham et ux	Cities Service Oil Company	6/25/1943	47	327	335	34W	29	QO/Lot NE, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE GUTTRIDGE B-2,	Seward County, Kansas
Albert E Fincham et ux	Cities Service Oil Company	6/25/1943	47	328	335	34W	29	QO/Lot SE, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE GUTTRIDGE B-2,	Seward County, Kansas
Henry Guttridge et ux	Panhandle Eastern Pipe Line Co.	6/10/1949	85	308	335	34W	29	QO/Lot: NW, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE GUTTRIDGE B-2,	Seward County, Kansas
Albert E Fincham et ux	Cities Service Oil Company	6/25/1943	47	327	335	34W	29	QO/Lot: NW, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE GUTTRIDGE B-2,	Seward County, Kansas
Albert E Fincham et ux	Cities Service Oil Company	6/25/1943	47	329	335	34W	33	QO/Lot: NW, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE ALEXANDER A-2,	Seward County, Kansas
Josephine G Alexander et vir	E L Bradley	6/18/1945	73	215	335	34W	33	QO/Lot: SE, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE ALEXANDER A-2,	Seward County, Kansas
Josephine G Alexander et vir	E L Bradley	6/18/1945	73	216	335	34W	33	QO/Lot: NE, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE ALEXANDER A-2,	Seward County, Kansas
Clarence M Nix et al	Panhandle Eastern Pipe Line Co.	7/27/1949	85	327	335	34W	33	QO/Lot SW, 160 Acres; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE ALEXANDER A-2,	Seward County, Kansas
Homer Kriebler	Cities Service Oil Company	4/19/1943	47	549	345	34W	10	WABUNSEE GROUP, WELLBORE ONLY OF THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE TOP OF THE	Seward County, Kansas
Don F Priefert et ux	Cities Service Oil Company	4/19/1943	47	550	345	34W	10	NW/4 and W2NE; AS TO RIGHTS BELOW THE TOP OF THE WABUNSEE GROUP, WELLBORE ONLY OF THE MCGILL A-3-10,	Seward County, Kansas

"EXHIBIT B"

Attached and made a part of that certain  
WELLBORE ASSIGNMENT AND BILL OF SALE  
between Wynn-Crosby Partners III, Ltd, as Assignor, and  
Hicks Exploration, LLC., effective July 1, 2024

THE WELLS

Lease/Well Name	ST	County	API Number	Location
ALEXANDER A-2	KS	SEWARD	15175100900000	S 33.0/W 34.0/SEC 33.0 C SW NE
BROWNE B1	KS	SEWARD	15175100040000	S 33.0/W 33.0/SEC 27.0 C SW NE
GUTTRIDGE B-2	KS	SEWARD	15175203680000	S 33.0/W 34.0/SEC 29.0 C SE NW
MCGILL A 3-10	KS	SEWARD	15175214600000	S 34.0/W 34.0/SEC 10.0 C NE SE

End of Exhibit "B"