

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT, CONVEYANCE, BILL OF SALE AND AGREEMENT WITH RESERVATION
OF OVERRIDING ROYALTY AND MINERALS

STATE OF KANSAS)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTIES OF BARBER AND COMANCHE)

THIS ASSIGNMENT, CONVEYANCE, BILL OF SALE AND AGREEMENT WITH RESERVATION OF OVERRIDING ROYALTY AND MINERALS (the “Assignment”) is made between CURTIS F. CLARK AND KATHLEEN T. CLARK, INDIVIDUALLY AND D/B/A CLARK EXPLORATION COMPANY, whose address is 9362 Loggia Street Unit A, Highlands Ranch, CO 80126 (“Assignor”), and IEP KANSAS GAS, LLC, whose address is 1457 County Road JJ, Burlington CO 80807 (“Assignee”).

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby **GRANT, SELL, ASSIGN, CONVEY, TRANSFER, SET OVER AND DELIVER** unto Assignee, its successors and assigns, effective at 7:00 a.m. local time on April 15, 2024 (the “Effective Time”), subject to the provisions of this Assignment including, without limitation, the reservation by Assignor of the Retained Minerals, Retained Lease Rights, and Retained ORRI (as such terms are defined below), all of Assignor’s right, title and interest in and to the following described properties and rights (collectively referred to as the “Properties”):

(a) The oil, gas and mineral leases and the leasehold estates created thereby, described in **Exhibit A** attached hereto (the “Leases”), together with corresponding interest in and to all the property and rights incident thereto, including all rights in any pooled, unitized or communitized acreage, and all interests in any wells within the pool or unit associated with the Land;

(b) All producing, non-producing, shut-in and abandoned oil and gas wells, salt water disposal wells, injection wells, and water wells located on the Leases or lands pooled, unitized or communitized therewith, including the wells described in **Exhibit B** attached hereto (the “Wells”), and all personal property, equipment, materials, facilities, fixtures, and improvements (collectively, the “Equipment”) located on and appurtenant to the Leases and Lands insofar as they are used in connection with the operation of the Leases insofar as they cover the Lands or directly relate to the production, treatment, sale, or disposal of hydrocarbons or water produced therefrom or attributable thereto. The Equipment is assigned to Assignee “as is and where is” and without warranty of title, express or implied;

(c) All crude oil, natural gas, casinghead gas, drip gasoline, natural gasoline, natural gas liquids, condensate, other liquids and hydrocarbons and other minerals or material of every kind and description produced from the Properties and sold on and after the Effective Time.

(d) All contracts and contractual rights, obligations, and interests, including all operating agreements, farmout and farmin agreements, pooling agreements, unit agreements, communitization agreements, orders and regulations of governmental authorities, production sales and purchase contracts, gas balancing agreements, permits, saltwater disposal agreements, surface leases, easements, rights-of-way, division and transfer orders, and other contracts or agreements covering or affecting any or all of the interests described or referred to above (the “**Contracts**”);

TO HAVE AND TO HOLD the Properties by Assignee, its successors and assigns, forever, subject to the following covenants, terms and conditions, to which the parties hereto agree:

1. Reservations. **ASSIGNOR HEREBY EXCEPTS, RETAINS AND RESERVES** from the interests herein assigned the Retained Minerals, Retained Lease Rights, and Retained ORRI (as such terms are defined below):

- a. “**Retained ORRI**” means a net overriding royalty interest in and to all oil and gas, including condensate, casinghead gas and natural gas liquids, that are produced from the Wells and designated in **Exhibit B** as “Retained ORRI”. The Retained ORRI shall include, and not be in addition to, existing overriding royalty interests that are owned by Assignor in such Wells, but shall exclude and not be reduced by overriding royalty owned by third-parties. The Retained ORRI shall be paid from the proceeds of the sale of oil and gas produced from the designated Wells, free and clear of all costs and expenses;
- b. “**Retained Minerals**” means all of the minerals, including, without limitation, oil and gas, that Assignor owns in and to the N½N½ of Section 32, Township 33 South, Range 13 West of the 6th P.M., Barber County, Kansas; and
- c. “**Retained Lease Rights**” mean the interests of Lessor under the Clark Lease, including the royalty thereunder.

2. Lease of Retained Minerals. The Retained Minerals are subject to the Oil and Gas Lease dated August 10, 1998 (the “**Clark Lease**”) between Curtis F. Clark as Lessor and Clark Exploration as Lessee. Assignor hereby grants, and along with Assignee hereby ratify, confirm, and adopt the Clark Lease. The rights and interests of Lessee under the Clark Lease are hereby assigned to Assignee, and that Assignor excepts, retains and reserves the rights and interests of Lessor under the Clark Lease.

3. Assumption. Assignee hereby assumes, is bound by, and shall perform all express or implied covenants, duties and obligations of Assignor in and under the Properties, and shall defend, indemnify and hold harmless Assignor from all claims, demands, obligations and liabilities related thereto..

4. Disclaimer of Warranties. The Properties are conveyed herein by Assignor “as is, where is” and in their present condition with all faults. Except as provided in **Section 5** below, Assignor has not made, does not hereby make and specifically disclaims, any representations, warranties, promises, covenants, agreements or guaranties of any kind or character whatsoever, whether expressed or implied, at common law, by statute, or otherwise, oral or written, past, present, or future as to, concerning or with respect to the Properties, including, but not limited to (and without limiting the generality of the foregoing), the following: (a) any geological, seismic and other geophysical data; the existence or extent of oil, gas or mineral reserves; the recoverability of or cost or recovering any such reserves; the value of such reserves; any product pricing assumptions; and the ability to sell oil or gas production after closing; (b) the natures, quality or condition of the Properties including, without limitation, the water, soil or geology of the property subject to the Leases; (c) the existing soil conditions or other conditions of any property subject to the Leases; (d) the income to be derived from any of the Properties; (e) the suitability for any and all activities and uses which Assignee may conduct thereon or therewith; (f) the compliance of the

Properties, or their operations, with any laws, rules, ordinances or regulations or any applicable governmental authority or body; (g) the habitability, suitability, merchantability or fitness for particular purposes of the Properties; (h) the good and workmanlike construction of the Equipment; (i) the design of the Equipment; (j) the nature or quality of the construction, structural design and/or engineering of the Equipment; (k) the quality of the labor and materials included in the Equipment; (l) the composition of the materials included in the Equipment; or (m) any other matter with respect to the Equipment.

5. Warranties. This Assignment is made without any warranty of title, express or implied, provided, Assignor shall specifically warrant and agree to defend the title to the Assignor's working interests and net revenue interests as set forth on **Exhibit A** hereto from and against any defect arising by, through, or under Assignor but not otherwise, provided that Assignor's liability under such special limited warranty of title shall (i) apply only to claims with respect to which Assignee gives Assignor written notice on or before two years following the date this Assignment is executed and delivered, and (ii) shall not be assignable.

6. Successors and Assigns. All of the terms, provisions, covenants, and agreements herein contained shall extend to and be binding upon the parties hereto, their respective successors and assigns, and such terms, covenants, and conditions shall be covenant running with the Leases and the Lands herein described with each transfer or assignment of said Leases and Lands.

7. Drafting of Agreement. In the event a dispute arises between the parties in a court of law or otherwise as to the meaning or interpretation of this Assignment or the rights and responsibilities of the Parties created hereunder, this Assignment shall be deemed to have been drafted by all Parties.

8. Entire Agreement. This Assignment constitutes the entire agreement between the Parties with respect to its subject matter and supersedes all prior agreements, understandings, negotiations and discussions, whether verbal or written, of the parties with respect to the subject matter of this Assignment. No supplement, amendment, alteration, modification, waiver or termination of this Assignment shall be binding unless executed in writing by the Parties.

9. Counterparts; Electronic Signatures. This Note may be executed in one or more counterparts (including portable document format (.pdf) and facsimile counterparts), each of which shall be deemed to be an original, but all of which together shall constitute one and the same agreement. The words "execution," "signed," "signature," "delivery," and words of like import, in or relating to any document to be signed in connection with this Assignment and a Promissory Note, signed and delivered by the parties as part of this transaction, shall be deemed to include electronic signatures, deliveries, or the keeping of records in electronic form, each of which shall have the same legal effect, validity, and enforceability as an originally and manually-executed (or "wet ink") signature, physical delivery thereof, or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any applicable law[, including [the Electronic Signatures in Global and National Commerce Act, 15 U.S.C. § 7001 *et seq.* ("ESIGN"), the Uniform Electronic Transactions Act, as prepared, approved, and recommended by the National Conference of Commissioners on Uniform State Laws ("UETA"), and any other similar state laws based on UETA. The parties agree that this Assignment shall be valid, binding, and enforceable against any party when executed and delivered by an authorized individual on behalf of such party by means of (i) an original, manual or "wet ink" signature; (ii) a faxed, scanned, or photocopied manual or "wet ink" signature; or (iii) any other electronic signature permitted by ESIGN, UETA, state enactments of UETA, and/or any other relevant electronic signatures laws, in each case to the extent applicable. The parties agree that each faxed, scanned, or photocopied manual signature, "wet ink" signature, or other electronic signature, shall, for all purposes, have the same validity, legal effect, and admissibility in evidence as an original manual or "wet ink" signature. The parties agree that each

party shall be entitled to conclusively rely upon any faxed, scanned, or photocopied manual signature, "wet ink" signature, or other electronic signature of any other party.

10. Definitional Provisions. As used in this Assignment, unless expressly stated otherwise, references to (i) "including" mean "including, without limitation", and the words "hereof," "herein," and "hereunder," and similar words, refer to this Assignment as a whole and not to any particular Article, provision, section or paragraph of this Assignment and (ii) "or" mean "either or both." Unless otherwise specified, all references in this Assignment to articles, sections, paragraphs, exhibits or schedules are deemed references to the corresponding articles, sections, paragraphs, exhibits or schedules in this Assignment. All exhibits or other attachments hereto referenced herein, are hereby incorporated herein. The terms defined in the singular shall have a comparable meaning when used in the plural, and vice versa.

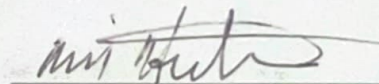
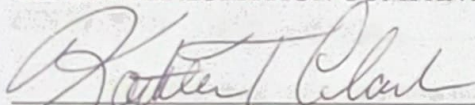
IN WITNESS WHEREOF this instrument has been duly authorized and legally executed with the intent of being bound hereby as of the dates set forth in the acknowledgements below, but shall be effective as of the Effective Time.

Assignor:

Assignee:

**CURTIS F. CLARK AND KATHLEEN T.
CLARK, INDIVIDUALLY AND D/B/A
CLARK EXPLORATION COMPANY**

IEP KANSAS GAS LLC



By: Kathleen T. Clark individually and as Agent
and Attorney in fact for Curtis F. Clark

By: Neil Hutton, President

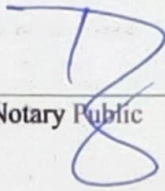
ACKNOWLEDGMENTS

STATE OF Colorado }

COUNTY OF Douglas }

The foregoing instrument was acknowledged before me this 24 day of May, 2024 by Kathleen T. Clark individually and as Agent and Attorney in fact for Curtis F. Clark dba Clark Exploration Company.

My Commission Expires: June 15, 2025


Notary Public

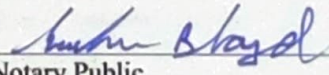
DELMÍ GOMEZ
NOTARY PUBLIC, STATE OF COLORADO
NOTARY ID 20214023333
MY COMMISSION EXPIRES JUNE 15, 2025

STATE OF Colorado }

COUNTY OF Kit Carson }

The foregoing instrument was acknowledged before me this 23 day of May, 2024 by Neil Hutton, as President of IEP Kansas Gas LLC.

My Commission Expires: 2-12-25


Notary Public

LUKE BLOYD
Notary Public
State of Colorado
Notary ID # 20214006012
My Commission Expires 02-12-2025

EXHIBIT A

Attached to and made part of Assignment, Conveyance, Bill Of Sale and Agreement with Reservation of
Overriding Royalty and Minerals
dated April 13, 2024

LEASES

The following oil and gas leases are all located in Barber and Comanche Counties, Kansas

Lessor	Lessee	Lease Date	Mer	Trp	Reg	Sec	Description	County	Gross Acres	Reverting Info
Rena M. McTrayor, et al	Shelby Oil Company	12/11/1963	6th P.M.	345	14W	16	S/2	Barber	320.00	DB, 113 Pg. 101
Rena M. McTrayor, et al	F.H. Wood, Jr.	8/21/1968	6th P.M.	345	14W	21	NE/4	Barber	160.00	DB, 133 Pg. 143
Margaret L. Bulter, a widow, by her Attorney-in-Fact, Lessee Brownback Midwest Oil Corporation		11/23/1964	6th P.M.	335	16W	1	E/2	Comanche	320.00	DB, 27 Pg. 119
Margaret L. Bulter, a widow, by her Attorney-in-Fact, Lessee Brownback Midwest Oil Corporation		11/23/1964	6th P.M.	345	15W	27	W/2	Barber	320.00	
						31	E/2	Barber	320.00	
						32	ALL	Barber	640.00	DB, 119 Pg. 333
			6th P.M.	355	15W	5	Lots 1-4, S/2N/2, S/2 (ALL)	Barber	640.00	
						6	Lots 1-4, S/2N/2, S/2 (ALL)	Barber	640.00	
George H. Davis & Wife Elizabeth O. Davis	M.B. Armer	9/24/1951	6th P.M.	345	15W	23	S/2	Barber	320.00	DB, 62 Pg. 383
George H. Davis & Wife Elizabeth O. Davis	M.B. Armer	9/24/1951	6th P.M.	345	15W	26	S/2SW/4, S/2N/2SW/4, NW/4NW/4SW/4, NE/4NE/4SW/4, S/2NE/4NW/4SW/4, S/2NW/4NE/4SW/4	Barber	180.00	DB, 62 Pg. 397
George H. Davis, et al.	M.B. Armer	9/24/1951	6th P.M.	345	14W	18	E/2	Barber	320.00	DB, 62 Pg. 417
Z-Bar Cattle Co.	EK	11/5/1989	6th P.M.	345	14W	4	NE/4	Barber	160.00	DB, 182 Pg. 481
Z-Bar Cattle Co.	EK	11/5/1989	6th P.M.	345	14W	19	NE/4	Barber	160.00	DB, 182 Pg. 489
Z-Bar Cattle Co.	Resources Investment Corporation	11/5/1989	6th P.M.	355	15W	3	NE/4	Barber	160.00	DB, 182 Pg. 479
Curtis F. Clark	Clark Exploration	8/10/1998	6th P.M.	335	13W	32	N/2N/2	Barber	160.00	DB, 279 Pg. 383
Alice Riche	Mide Oil Company	12/13/1999	6th P.M.	335	13W	29	N/2SW/4	Barber	80.00	DB, 252 Pg. 385
James Riche and Justin Riche, as Co-Trustees of the Riche Family Trust dated March 3, 1987	Mide Oil Company	12/13/1999	6th P.M.	335	13W	29	N/2SW/4	Barber	80.00	DB, 252 Pg. 381
Pauline E. Neakes, a widow	J. Fred Hambricht, Inc.	3/28/2000	6th P.M.	335	13W	19	S/2NE/4, SE/4NW/4, NE/4SW/4	Barber	160.00	DB, 284 Pg. 193
Pauline E. Neakes, a widow	J. Fred Hambricht, Inc.	3/28/2000	6th P.M.	335	13W	19	SE/4	Barber	160.00	DB, 284 Pg. 201
Pauline E. Neakes, a widow	J. Fred Hambricht, Inc.	3/28/2000	6th P.M.	335	13W	29	W/2NW/4	Barber	80.00	DB, 284 Pg. 189
Pauline E. Neakes, a widow	J. Fred Hambricht, Inc.	3/28/2000	6th P.M.	335	13W	30	NE/4	Barber	160.00	DB, 284 Pg. 197
Oliver D. Bell and Wilma M. Bell, his wife and William D. Bell and Debra A. Bell, his wife	J. Fred Hambricht, Inc.	3/22/2000	6th P.M.	335	13W	30	NE/4	Barber	160.00	DB, 284 Pg. 181
Oliver D. Bell and Wilma M. Bell, his wife and William D. Bell and Debra A. Bell, his wife	J. Fred Hambricht, Inc.	3/22/2000	6th P.M.	335	13W	19	S/2NE/4, SE/4NW/4, NE/4SW/4	Barber	160.00	DB, 284 Pg. 185
Oliver D. Bell and Wilma M. Bell, his wife and William D. Bell and Debra A. Bell, his wife	J. Fred Hambricht, Inc.	3/22/2000	6th P.M.	335	13W	19	SE/4	Barber	160.00	DB, 284 Pg. 177
Oliver D. Bell and Wilma M. Bell, his wife	J. Fred Hambricht, Inc.	3/22/2000	6th P.M.	335	13W	29	W/2NW/4	Barber	80.00	DB, 284 Pg. 169

End of Exhibit A

EXHIBIT B

Attached to and made part of Assignment, Conveyance, Bill Of Sale and Agreement with Reservation of
Overriding Royalty and Minerals
dated April 13, 2024

WELLS

The following wells are all located in and Barber and Comanche Counties, Kansas

API	Well Name	Well Number	Well Location	Section	Township South	Range West	Retained ORRI	Assignor's Working Interest	Assignor's Net Revenue Interest
15-007-30206	Ballet Ranch	1-A	W/2NW/4SW/4	27	34	15	6.25000%	100.00000%	81.25000%
15-007-30267	Ballet Ranch	2	NW/4NE/4SE/4	5	35	15	6.25000%	100.00000%	81.25000%
15-007-30272	Ballet Ranch	3	NE/4NW/4SW/4	5	35	15	6.25000%	100.00000%	81.25000%
15-007-30268	Ballet Ranch	4	SE/4SE/4	6	35	15	6.25000%	100.00000%	81.25000%
15-007-30289	Ballet Ranch	6	W/2	6	35	15	6.25000%	100.00000%	81.25000%
15-033-20001	Ballet Ranch	7	N/2SE/4	1	35	16	6.25000%	100.00000%	81.25000%
15-007-20010	Ballet Ranch	8	SE/4	31	34	15	6.25000%	100.00000%	81.25000%
15-007-20045	Ballet Ranch	A 11	SE/4	32	34	15	6.25000%	100.00000%	81.25000%
15-007-22428	Ballet	12	N/2NE/4	6	35	15	6.25000%	100.00000%	81.25000%
15-007-22596	Clark Ranch	1	SW/4NE/4NE/4	32	33	13	6.25000%	100.00000%	81.25000%
15-007-22771	Clark Ranch	2	NE/4NE/4NE/4	32	33	13	6.25000%	100.00000%	81.25000%
15-007-00961	Davis Ranch I	2	SW/4NW/4SE/4	23	34	15	0.00000%	100.00000%	87.50000%
15-007-01312	Davis Ranch	1-A	NW/4SE/NE/4	18	34	14	0.00000%	100.00000%	87.50000%
15-007-20053	McBrayer	1	SE/4	16	34	14	5.00000%	100.00000%	82.50000%
15-007-22610	Rickie	2	SE/4NE/4SW/4	29	33	13	0.00000%	88.09375%	69.92441%
15-007-22210	Z-Bar	1-5	W/2NW/4	4	34	14	0.00000%	100.00000%	81.25000%
15-007-21233	Z-Bar Cattle Co	1-19	W/2NE/4	19	34	14	5.00000%	100.00000%	82.50000%
15-007-21232	Z-Bar Cattle Co	1-4	W/2NW/4	4	34	14	0.00000%	100.00000%	81.25000%

End of Exhibit B

EXHIBIT A

Attached to and made part of Assignment, Conveyance, Bill Of Sale and Agreement with Reservation of
Overriding Royalty and Minerals
dated April 13, 2024

LEASES

The following oil and gas leases are all located in Barber and Comanche Counties, Kansas

Lessor	Lessee	Lease Date	Mer	Twp	Rng	Sec	Description	County	Gross Acres	Recording Info
Rena M. McBrayer, et al	Skelly Oil Company	12/11/1963	6th P.M.	34S	14W	16	S/2	Barber	320.00	Bk. 113 Pg. 101
Rena M. McBrayer, et al	E.H. Wood, Jr.	8/21/1968	6th P.M.	34S	14W	21	NE/4	Barber	160.00	Bk. 133 Pg. 145
Margaret L. Ballet, a widow, by her Attorney-In-Fact, Leanore Brownback	Midwest Oil Corporation	11/23/1964	6th P.M.	35S	16W	1	E/2	Comanche	320.00	Bk. 27 Pg. 119
Margaret L. Ballet, a widow, by her Attorney-In-Fact, Leanore Brownback	Midwest Oil Corporation	11/23/1964	6th P.M.	34S	15W	27	W/2	Barber	320.00	
						31	E/2	Barber	320.00	
						32	ALL	Barber	640.00	Bk. 119 Pg. 555
			6th P.M.	35S	15W	5	Lots 1-4, S/2N/2, S/2 (ALL)	Barber	640.00	
						6	Lots 1-4, S/2N/2, S/2 (ALL)	Barber	640.00	
George H. Davis & Wife Elizabeth O. Davis	M.B. Armer	9/24/1953	6th P.M.	34S	15W	23	S/2	Barber	320.00	Bk. 62 Pg. 383
George H. Davis & Wife Elizabeth O. Davis	M.B. Armer	9/24/1953	6th P.M.	34S	15W	36	S/2SW/4, S/2N/2SW/4, NW/4NW/4SW/4, NE/4NE/4SW/4, S/2NE/4NW/4SW/4, S/2NW/4NE/4SW/4	Barber	180.00	Bk. 62 Pg. 397
George H. Davis, et ux.	M.B. Armer	9/24/1953	6th P.M.	34S	14W	18	E/2	Barber	320.00	Bk. 62 Pg. 417
Z-Bar Cattle Co.	RIC	11/5/1980	6th P.M.	34S	14W	4	NW/4	Barber	160.00	Bk. 182 Pg. 481
Z-Bar Cattle Co.	RIC	11/5/1980	6th P.M.	34S	14W	19	NE/4	Barber	160.00	Bk. 182 Pg. 489
Z-Bar Cattle Co.	Resources Investment Corporation	11/5/1980	6th P.M.	35S	15W	3	NE/4	Barber	160.00	Bk. 182 Pg. 479
Curtis F. Clark	Clark Exploration	8/10/1998	6th P.M.	33S	13W	32	N/2N/2	Barber	160.00	Bk. 279 Pg. 383
Alice Ricke	Molz Oil Company	12/13/1990	6th P.M.	33S	13W	29	N/2SW/4	Barber	80.00	Bk. 252 Pg. 385
James Ricke and Juanita Ricke, as Co-Trustees of the Ricke Family Trust dated March 3, 1987	Molz Oil Company	12/13/1990	6th P.M.	33S	13W	29	N/2SW/4	Barber	80.00	Bk. 252 Pg. 381
Pauline E. Noakes, a widow	J. Fred Hambright, Inc.	3/29/2000	6th P.M.	33S	13W	19	S/2NE/4, SE/4NW/4, NE/4SW/4	Barber	160.00	Bk. 284 Pg. 193
Pauline E. Noakes, a widow	J. Fred Hambright, Inc.	3/29/2000	6th P.M.	33S	13W	19	SE/4	Barber	160.00	Bk. 284 Pg. 201
Pauline E. Noakes, a widow	J. Fred Hambright, Inc.	3/29/2000	6th P.M.	33S	13W	29	W/2NW/4	Barber	80.00	Bk. 284 Pg. 189
Pauline E. Noakes, a widow	J. Fred Hambright, Inc.	3/29/2000	6th P.M.	33S	13W	30	NE/4	Barber	160.00	Bk. 284 Pg. 197
Oliver D. Bell and Wilma M. Bell, his wife and William D. Bell and Debra A. Bell, his wife	J. Fred Hambright, Inc.	3/22/2000	6th P.M.	33S	13W	30	NE/4	Barber	160.00	Bk. 284 Pg. 181
Oliver D. Bell and Wilma M. Bell, his wife and William D. Bell and Debra A. Bell, his wife	J. Fred Hambright, Inc.	3/22/2000	6th P.M.	33S	13W	19	S/2NE/4, SE/4NW/4, NE/4SW/4	Barber	160.00	Bk. 284 Pg. 185
Oliver D. Bell and Wilma M. Bell, his wife and William D. Bell and Debra A. Bell, his wife	J. Fred Hambright, Inc.	3/22/2000	6th P.M.	33S	13W	19	SE/4	Barber	160.00	Bk. 284 Pg. 177
Oliver D. Bell and Wilma M. Bell, his wife	J. Fred Hambright, Inc.	3/22/2000	6th P.M.	33S	13W	29	W/2NW/4	Barber	80.00	Bk. 284 Pg. 169

End of Exhibit A

EXHIBIT B

Attached to and made part of Assignment, Conveyance, Bill Of Sale and Agreement with Reservation of
Overriding Royalty and Minerals
dated April 13, 2024

WELLS

The following wells are all located in and Barber and Comanche Counties, Kansas

API	Well Name	Well Number	Well Location	Section	Township South	Range West	Retained ORRI	Assignor's Working Interest	Assignor's Net Revenue Interest
15-007-30206	Ballet Ranch	1-A	W/2NW/4SW/4	27	34	15	6.25000%	100.00000%	81.25000%
15-007-30267	Ballet Ranch	2	NW/4NE/4SE/4	5	35	15	6.25000%	100.00000%	81.25000%
15-007-30272	Ballet Ranch	3	NE/4NW/4SW/4	5	35	15	6.25000%	100.00000%	81.25000%
15-007-30268	Ballet Ranch	4	SE/4SE/4	6	35	15	6.25000%	100.00000%	81.25000%
15-007-30289	Ballet Ranch	6	W/2	6	35	15	6.25000%	100.00000%	81.25000%
15-033-20001	Ballet Ranch	7	N/2SE/4	1	35	16	6.25000%	100.00000%	81.25000%
15-007-20010	Ballet Ranch	8	SE/4	31	34	15	6.25000%	100.00000%	81.25000%
15-007-20045	Ballet Ranch	A 11	SE/4	32	34	15	6.25000%	100.00000%	81.25000%
15-007-22428	Ballet	12	N/2NE/4	6	35	15	6.25000%	100.00000%	81.25000%
15-007-22596	Clark Ranch	1	SW/4NE/4NE/4	32	33	13	6.25000%	100.00000%	81.25000%
15-007-22771	Clark Ranch	2	NE/4NE/4NE/4	32	33	13	6.25000%	100.00000%	81.25000%
15-007-00961	Davis Ranch I	2	SW/4NW/4SE/4	23	34	15	0.00000%	100.00000%	87.50000%
15-007-01312	Davis Ranch	1-A	NW/4SE/NE/4	18	34	14	0.00000%	100.00000%	87.50000%
15-007-20053	McBrayer	1	SE/4	16	34	14	5.00000%	100.00000%	82.50000%
15-007-22610	Rickie	2	SE/4NE/4SW/4	29	33	13	0.00000%	88.09375%	69.92441%
15-007-22210	Z-Bar	1-5	W/2NW/4	4	34	14	0.00000%	100.00000%	81.25000%
15-007-21233	Z-Bar Cattle Co	1-19	W/2NE/4	19	34	14	5.00000%	100.00000%	82.50000%
15-007-21232	Z-Bar Cattle Co	1-4	W/2NW/4	4	34	14	0.00000%	100.00000%	81.25000%

End of Exhibit B