KOLAR Document ID: 1786586

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check applicable boxes: | 1 |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | Lease Name: |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line | SecTwpRE \[V \] |
| feet from E /W Line | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: |
| Number of Injection Wells** | Production Zone(s): |
| Field Name: | Injection Zone(s): |
| ** Side Two Must Be Completed. | injection Zene(e). |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No | Contact Person: |
| | |
| Past Operator's Name & Address: | Phone: |
| | Date: |
| Title: | Signature: |
| New Operator's License No | Contact Person: |
| New Operator's Name & Address: | Phone: |
| · · | Oil / Gas Purchaser: |
| New Operator's Email: | Date: |
| | |
| Title: | Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR | PRODUCTION UIC |
| I | |

KOLAR Document ID: 1786586

Side Two

Must Be Filed For All Wells

| KDOR Lease No | D.: | | _ | | |
|---------------|------------------------------|---|-----------------------------|-----------------------------------|--------------------------------------|
| * Lease Name: | | | * Location: | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Sec (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| | | Circle: FSL/FNL | <i>Circle:</i> FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL _ | | |
| | | | FEL/FWL _ | | |
| | | | FEL/FWL | | |

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1786586

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat | thodic Protection Borehole Intent) |
|--|---|
| OPERATOR: License # | Well Location: |
| Name: | |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A provided the following to the surface owner(s) of the land upor Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my op | n which the subject well is or will be located: 1) a copy of the in connection with this form; 2) if the form being filed is a Form |
| I have not provided this information to the surface owner(s). I a the KCC will be required to send this information to the surface of this task, I acknowledge that I must provide the name and address and that I am being charged a \$30.00 handling fee, payable to the | owner(s). To mitigate the additional cost of the KCC performing uses of the surface owner by filling out the top section of this form |
| If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | |
| I hereby certify that the statements made herein are true and correct to the | ne best of my knowledge and belief. |
| Date: Signature of Operator or Agent: | Title: |

ASSIGNMENT OF OIL AND GAS LEASES AND BILL OF SALE

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, **DaMar Resources**, Inc., a Kansas corporation, Hays, Kansas, ("Assignor") is the owner of undivided working interests in and to the following described Oil and Gas Leases described on Exhibit 'A' ("Leases");

and only such working interest, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, including any and all development and or operated by DaMar Resources, Inc., and subject to all royalty and overriding royalty interests as the same valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignor does hereby contractual rights related to Assignor's participation in acreage, prospects, and projects owned, developed, NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and assign, sell, transfer, and convey to Mai Oil-Arbuckle, LLC, a Texas limited liability company, Dallas, Texas, their successors and assigns ("Assignee"), all of Assignor's working interest in and to the Leases,

Assignor warrants that the subject oil and gas leasehold interests are free and clear of all mortgages, liens, and encumbrances created by, through, or under Assignor, but not otherwise. However, all equipment, wells, and personal property are sold "as is, where is" and "with all faults."

and Sale Agreement dated June 28, 2024, by and between DaMar Resources, Inc., et al, as Sellers, and Mai This Assignment is made specifically subject to the terms and conditions of that certain Purchase Oil Operations, Inc., as Buyer. If Assignor is executing this Assignment as a Trustee, the undersigned represents and covenants that the undersigned is the duly appointed and currently acting Trustee of the Trust; that the Trust remains in full force and effect; that the undersigned has the authority, without limitation, to provide and grant this Assignment to Assignee. For the convenience of the parties, any number of counterparts of this Assignment may be executed by one or more parties hereto; not all parties need execute the same counterparts of this Assignment; all such executed counterparts shall together constitute one and the same; and such executed counterparts shall Kansas counties and same may be sorted and filed in part by only the county said interests are a part of and be deemed to be the original instrument. In addition, this Assignment covers oil and gas interests in many deemed to be an original with the Exhibit 'A' attached thereto.

, 2024, but IN WITNESS WHEREOF, this instrument is executed this TH day of Shaquat shall be effective as of July 1, 2024 at 7:00 a.m. CDT.

DaMar Resources, Inc., a Kansas corporation, ASSIGNOR:

Daniel F. Schippers, President

Kansas, COUNTY OF STATE OF

2024, by Daniel F. Schippers, Acknowledged before me this

President of DaMar Resources, Inc.

STATE OF KANSAS
STATE OF KANSAS
STATE OF KANSAS JAY ON

CYNTHIA MESSECK PARTIC

Notary Public

Appointment Expires

EXHIBIT'A' Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale.

| | DaMar Resources, Inc. (Kansas Oil Prop | Properties 8/15/24 | 5/24) | | | |
|-------|--|--------------------|---------------------|----------------|-------|----------|
| # Lse | Location (Name - ID - Legal Description) | County | Producing Active | Serv | SI/TA | Total |
| 2. | BERENS - S/2 SE/4, LESS 5.0-AC TRACT, SEC. 25-13S-16W | ELLIS | 1 | 0 | 0 | Н |
| 3. | BERNBECK - NE/4 SEC 30-T16S-R25W | NESS | 2 | 1 | 0 | 3 |
| 4. | BONGARTZ-AUGUSTINE - SW/4 SEC. 29-T13S-R21W | TREGO | 3 | 0 | 0 | 3 |
| 5. | BRINING - NE/4 SEC. 9-T20S-R12W | BARTON | 2 | 0 | 0 | 7 |
| .9 | C SHAUERS - SW/4 SEC. 7-19S-24W | NESS | 1 | 0 | 0 | - |
| 7. | CASAD B - NE/4 SEC. 26-7S-17W | | | 0 | 0 (| |
| × × | IE POOL (LJ DREILING) SWD SY: | | 0 - | - | 0 | - |
| 9. | COBERLY 'C' - W/2 NE/4 AND NW/4 SEC. 28-155-28 W | HODGENAN | | | | 4 C |
| 10. | COLE 'C' = NW/4 SEC. 10-24S-23W | HODGEMAIN | | | | 7 - |
| 17 | DEHOFF - NE/4 SEC 30.7115.P16W | FLLIS | , w |) - | 0 | 4 |
| 13 | DELICIT - 1254 SEC. 30-1113-1110-1 | ROOKS | | 0 | 0 | <i>ω</i> |
| 14. | DONAHEY - SE/4 NW/4, S/2 SW/4 NW/4 SEC. 36-4S-20W | PHILLIPS | 2 | 0 | 0 | 2 |
| 15. | W/4 SEC 28-15S-28W | GOVE | 1 | 0 | 0 | 1 |
| 16. | DREILING 'B' - NW/4 SEC. 2-14S-20W | ELLIS | 4 | 0 | 0 | 4 |
| 17. | DREILING GROUP-TRACTS IN SEC. 15, SEC.21 & SEC.22 ALL IN T13S-R17W | ELLIS | 8 | 0 | 1 | 6 |
| 18. | E. BRUNGARDT - W/2 NE/4 SEC. 31-T13S-R16W | ELLIS | 2 | 0 | 0 | 2 |
| 19. | ENGEL - E/2 NW/4 SEC. 34-T14S-R18W | ELLIS | 3 | 0 | 0 | 3 |
| 20. | ENGEL 'A' - W/2 NE/4 SEC. 34-T14S-R18W | ELLIS | 1 | 0 | 0 | Н |
| 21. | EVEL G & G UNIT - SW/4 & TR W/2 SE/4 SEC 23-20-24 | NESS | 2 | 0 | 0 | 7 |
| 22. | EVEL UNIT - TRACT IN N/2 N/2 SEC 26-T20S-R24W | NESS | 1 | 0 | 0 | |
| 23. | F. SCHMIDT - TRACT IN THE SE/4 SEC. 16-13S-17W | ELLIS | 1 | 0 | 0 | |
| 24. | F. WERTH UNIT - TR IN E/2 W/2 SEC 26-T12S-R18W | ELLIS | 1 | 0 | 0 | |
| 25. | R - NW/4 SEC. 24-T5S-R32\ | RAWLINS | 1 | 0 | 0 | |
| 26. | 2 NE/4 & SE/4 NE/4 SEC. 30 | TREGO | | 0 | 0 | |
| 27. | GAY 'B' & 'C' - N/2 NW/4, W/2 NE/4 SEC. 20-T10S-R24W | GRAHAM | | 1 | 0 | 7 |
| 28. | GODDARD - NW/4 SEC. 22-9S-23W | GRAHAM | _ , | 0 | 0 0 | _ , |
| 29. | | STAFFORD | - | 0 | 0 | _ - |
| 30. | GRIMES WEST UNIT - SW SE SW SE SEC. 19 T22S R13W | STAFFORD | - - | 0 0 | 0 0 | ٦. |
| 31. | HADDOCK 'D' - NE/4 NW/4 SEC. 2-T13S-R18W | ELLIS | 7 | 0 | 0 | ٦ . |
| 32. | HADDOCK UNIT - TR IN W/2 NE/4 NW/4 SEC 2-T13S-R18W | ELLIS | c | 0 | 0 | ٠ , |
| 33. | HALL - NE/4 SEC.35-T11S-R17W | ELLIS | 7 | 0 | 0 | 7 - |
| 34. | HARRIET - NW/4 SEC 12-T20S-R24W | NESS | - 0 | 0 - | 0 | ٦ - |
| 35. | HERZOG SWD - TRACT IN THE NW/4 NW/4 SEC. 29-13S-16W | ELLIS | 0 - | - 0 | | |
| 36. | HORACEK - TRACT IN W/2 S/2 SEC. 19-168-25W | NESS | 1 | | | |
| 37. | A'- TRACT IN | NESS FI 15 | ٦ (| | | - |
| 38. | | ELLIS | 1 - | | | 4 |
| 39. | JENSEN - SE/4 SEC. 35-125-18W | ELLIS | t (| | | t (|
| 40. | JENSEN FAMILI - SE/4 SEC. 34-1125-KIOW | ELLIS | 1 - | 0 | 0 | 1 - |
| 4I. | JIM - 3E/4 3EC 11-1133-N18W | POOKS | - | 0 0 |) | - |
| 42. | JONES I KOSI - 5/2 INW/4 SEC. 29-1 / 5-K19 W | FLUS | 1 | 0 | 0 | |
| . 44 | KANCLIN - 3 W/+ 3EC 26-133-13 W KOHI - N/2 SE/4 SEC 18-T13S-R20W | ELLIS | 1 | 0 | 0 | - |
| 45. | | ELLIS | 3 | 0 | 0 | ω |
| 46. | I S/2 SW/4 SW/4 SEC | ELLIS | 0 | 1 | 0 | 1 |
| 47. | LONGPINE-SCHMEIDLER UNIT - NE NW NW SE SEC 13-T12S-R18W | ELLIS | 1 | 0 | 0 | - |
| 48. | LYNCH SWD - TRACT IN W/2 SW/4 SEC. 36-4S-20W | PHILLIPS | 0 | 1 | 0 | - |
| 49. | M. HERTEL SWD - NW/4 NW/4 SW/4 SEC. 26-T14S-R18W | ELLIS | 0 | 1 | 0 | - |
| 50. | MARHOFER FARMS - NE/4 SEC. 30-T16S-R24W | NESS | 1 | 0 | 0 | - |
| 51. | MARINTZER - SW/4 LESS TRACTS SEC 34-T12S-R18W | ELLIS | 1 | 0 | 0 | - |
| 52. | | NESS | 0 | 1 | 0 | -1 |
| 53. | MCMILLAN - NE/4 SEC. 25-T21S-R12W | STAFFORD | 1 1 | 0 | 0 | |
| 54. | MCRAE - NE/4 SEC. 34-T12S-R18W | ELLIS | - F | o - | 0 | - |
| 35. | KC UNIT. | ELLIS | 1 6 | | | 7 4 |
| 26. | ABBOY CW/2 NW/4 SEC. | NESS | 0 - | 0 0 | | - 0 |
| 85 | MICHAELIS UNII - AFFROA 3W 3E 3W 3EC. 20-103-23 W MKB - NE/4 TRACT N/2 SE/4 SEC. 16-T14S-R16W | ELLIS | 1 1 | 0 | 0 | 1 1 |
| 59. | MONTGOMERY K-F - S/2 NW/4 SEC. 2-T8S-R23W | GRAHAM | 1 | 0 | 0 | 1 |
| .09 | MONTGOMERY SWD - NE SW SW SEC. 2-78S-R23W | GRAHAM | 0 | 1 | 0 | 1 |
| 61. | MONTGOMERY-BROWN - N/2 SW/4 SEC. 2-T8S-R23W | GRAHAM | 1 | 0 | 0 | П |
| | | | | | | |

EXHIBIT'A' Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale.

| | DaMar Resources, Inc. (Kansas Oil Properties 8/15/24) | verties 8/15 | 5/24) | | | |
|-----|---|--------------|-------|----|---|-----|
| 62. | NATION LEASE & CHENEY SWD - SE/4 & TRACT IN SW/4 SEC. 1-T21S-R26W | HODGEMAN | 1 | 1 | 0 | 2 |
| 63. | NOLL UNIT - 60 AC. TRACT IN NW/4 SEC. 16-17S-24W | NESS | 1 | 0 | 0 | - |
| 64. | NORDMAN - W/2 SW/4 SEC. 19-18S-14W | BARTON | 1 | 0 | 0 | - |
| 65. | NUSS FARMS - NW/4 SEC 36-20S-24W | NESS | 1 | 0 | 0 | П |
| .99 | PFEIFER 'A' TRUST - SE/4 SEC. 3-T14S-R16W | ELLIS | 1 | 0 | 0 | 1 |
| 67. | POTTER 'A' - N/2 SEC. 29-11S-16W & S/2 SEC. 20-11S-16W | ELLIS | 5 | 1 | 0 | 9 |
| .89 | POTTER 'C' - S/2 SEC. 29-11S-16W | ELLIS | 1 | 0 | 0 | 1 |
| .69 | REED - SW/4 SEC. 23 AND N/2 NW/4 SEC. 26-T7S-R17W | ROOKS | 2 | 0 | 0 | 2 |
| 70. | RIEMANN - 202 ACRE TRACT IN THE S/2 SEC. 4-17S-11W | BARTON | 1 | 0 | 0 | 1 |
| 71. | RIEMANN SWD - TRACT IN SW/4 NW/4 Sec. 9-T17S-R11W | BARTON | 0 | 1 | 0 | - |
| 72. | ROHLEDER - W/2 SE/4 SEC. 17-T14S-R16W | ELLIS | 1 | 0 | 0 | 1 |
| 73. | ROHLEDER 'B' - S/2 NE/4 SEC. 17-T14S-R16W | ELLIS | 1 | 0 | 0 | 1 |
| 74. | ROMME - S/2 SW/4 less 10-AC TRACT, Sec. 22-T13S-R17W | ELLIS | 2 | 0 | 0 | 2 |
| 75. | RUPP'A' - SW/4 SEC. 10-T17S-R25W | NESS | 1 | 0 | 0 | - |
| 76. | RUPP 'E' - SE/4 SEC. 9-T17S-R25W | NESS | 1 | 0 | 0 | П |
| 77. | SHAFFER - STRANGER V ALL OF SE/4 LY W & S PR SEC. 36-T12S-R15W | RUSSELL | 3 | 0 | 0 | 3 |
| 78. | SMITH TT - NW/4 NE/4 SEC. 10-T24S-R23W | HODGEMAN | 1 | 0 | 0 | 1 |
| 79. | STAUDINGER - N/2 NW/4 SEC. 31-16S-12W | BARTON | 1 | 0 | 0 | П |
| 80. | T. GORE - E/2 NE/4 SEC. 30-T13S-R16W | ELLIS | 1 | 0 | 0 | - |
| 81. | TIMBER ACRES - NE/4, N/2 SE/4 SEC 3-T13S-R18W | ELLIS | 2 | 0 | 0 | 2 |
| 82. | TRANSUE - SE/4 SE/4 & TRACT IN NE/4 SE/4 SEC. 18-9S-26W | SHERIDAN | 1 | 1 | 0 | 2 |
| 83. | VONLINTEL - E/2 SE/4 & TRACT NE/4 SE/4 SEC.15-T13S-R17W | ELLIS | 9 | 0 | 0 | 9 |
| 84. | WERTH-JENSEN UNIT - 10-AC TR NE NW & NW NE SEC 26-T12S-R18W | ELLIS | 1 | 0 | 0 | 1 |
| 85. | WINDHOLZ - SW/4 SEC 3-12S-17W | ELLIS | 1 | 0 | 0 | |
| 86. | ZACHMAN - SW/4 SEC. 15-11S-20W | ELLIS | 3 | 1 | 0 | 4 |
| 87. | ZIMMERMAN - S/2 NW/4 SEC. 22-15S-18W | ELLIS | 0 | 1 | 0 | 1 |
| | | | 129 | 19 | 1 | 149 |
| | | | | | | |