

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASES AND BILL OF SALE

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, **DaMar Resources, Inc.**, a Kansas corporation, Hays, Kansas, (“Assignor”) is the owner of undivided working interests in and to the following described Oil and Gas Leases described on Exhibit ‘A’ (“Leases”);

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignor does hereby assign, sell, transfer, and convey to **Mai Oil-Arbuckle, LLC**, a Texas limited liability company, Dallas, Texas, their successors and assigns (“Assignee”), all of Assignor’s working interest in and to the Leases, and only such working interest, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, including any and all development and contractual rights related to Assignor’s participation in acreage, prospects, and projects owned, developed, or operated by DaMar Resources, Inc., and subject to all royalty and overriding royalty interests as the same appear of record.

Assignor warrants that the subject oil and gas leasehold interests are free and clear of all mortgages, liens, and encumbrances created by, through, or under Assignor, but not otherwise. However, all equipment, wells, and personal property are sold “as is, where is” and “with all faults.”

This Assignment is made specifically subject to the terms and conditions of that certain Purchase and Sale Agreement dated June 28, 2024, by and between DaMar Resources, Inc., et al, as Sellers, and Mai Oil Operations, Inc., as Buyer.

If Assignor is executing this Assignment as a Trustee, the undersigned represents and covenants that the undersigned is the duly appointed and currently acting Trustee of the Trust; that the Trust remains in full force and effect; that the undersigned has the authority, without limitation, to provide and grant this Assignment to Assignee.

For the convenience of the parties, any number of counterparts of this Assignment may be executed by one or more parties hereto; not all parties need execute the same counterparts of this Assignment; all such executed counterparts shall together constitute one and the same; and such executed counterparts shall be deemed to be the original instrument. In addition, this Assignment covers oil and gas interests in many Kansas counties and same may be sorted and filed in part by only the county said interests are a part of and deemed to be an original with the Exhibit ‘A’ attached thereto.

IN WITNESS WHEREOF, this instrument is executed this 7th day of August, 2024, but shall be effective as of July 1, 2024 at 7:00 a.m. CDT.

ASSIGNOR: **DaMar Resources, Inc.**, a Kansas corporation,

By *Daniel F. Schippers*
Daniel F. Schippers, President

STATE OF Kansas, COUNTY OF Ellis, ss

Acknowledged before me this 7th day of August, 2024, by **Daniel F. Schippers, President of DaMar Resources, Inc.**



Cynthia Messeck
Notary Public

Appointment Expires

EXHIBIT 'A'

Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale.

DaMar Resources, Inc. (Kansas Oil Properties 8/15/24)

# Lease	Location (Name - ID - Legal Description)	County	Producing		Serv	S/TA	Total
			Active	Shut-In			
2.	BERENS - S/2 SE/4, LESS 5.0-AC TRACT, SEC. 25-13S-16W	ELLIS	1		0	0	1
3.	BERNBECK - NE/4 SEC 30-TI6S-R25W	NESS	2		1	0	3
4.	BONGARTZ-AUGUSTINE - SW/4 SEC. 29-TI3S-R21W	TREGO	3		0	0	3
5.	BRINING - NE/4 SEC. 9-T20S-R12W	BARTON	2		0	0	2
6.	C SHAUERS - SW/4 SEC. 7-19S-24W	NESS	1		0	0	1
7.	CASAD B - NE/4 SEC. 26-7S-17W	ROOKS	1		0	0	1
8.	CATHERINE POOL (LJ DREILING) SWD SYSTEM - NE/4 NW/4 SE/4 SEC. 21-TI3S-R17W	ELLIS	0		1	0	1
9.	COBERLY 'C' - W/2 NE/4 AND NW/4 SEC. 28-15S-28W	GOVE	1		1	0	2
10.	COLE 'C' - NW/4 SEC. 10-24S-23W	HODGEMAN	1		1	0	2
11.	CRL - SW/4 SEC 4-T7S-R20W	ROOKS	1		0	0	1
12.	DEHOFF - NE/4 SEC. 30-TI1S-R16W	ELLIS	3		1	0	4
13.	DENNING - NW/4 NW/4 AND SE/4 NW/4 SEC. 20-T7S-R19W	ROOKS	3		0	0	3
14.	DONAHEY - SE/4 NW/4, S/2 SW/4 NW/4 SEC. 36-4S-20W	PHILLIPS	2		0	0	2
15.	DONLEY - SW/4 SEC 28-15S-28W	GOVE	1		0	0	1
16.	DREILING 'B' - NW/4 SEC. 2-14S-20W	ELLIS	4		0	0	4
17.	DREILING GROUP-TRACTS IN SEC. 15, SEC.21 & SEC.22 ALL IN TI3S-R17W	ELLIS	8		0	1	9
18.	E. BRUNGARDT - W/2 NE/4 SEC. 31-TI3S-R16W	ELLIS	2		0	0	2
19.	ENGEL - E/2 NW/4 SEC. 34-TI4S-R18W	ELLIS	3		0	0	3
20.	ENGEL 'A' - W/2 NE/4 SEC. 34-TI4S-R18W	ELLIS	1		0	0	1
21.	EVEL G & G UNIT - SW/4 & TR W/2 SE/4 SEC 23-20-24	NESS	2		0	0	2
22.	EVEL UNIT - TRACT IN N/2 N/2 SEC 26-T20S-R24W	NESS	1		0	0	1
23.	F. SCHMIDT - TRACT IN THE SE/4 SEC. 16-13S-17W	ELLIS	1		0	0	1
24.	F. WERTH UNIT - TR IN E/2 W/2 SEC 26-TI2S-R18W	ELLIS	1		0	0	1
25.	FAULKNER - NW/4 SEC. 24-T5S-R32W	RAWLINS	1		0	0	1
26.	FLAX 'T' - N/2 NE/4 & SE/4 NE/4 SEC. 30-13S-21W	TREGO	1		0	0	1
27.	GAY 'B' & 'C' - N/2 NW/4, W/2 NE/4 SEC. 20-T10S-R24W	GRAHAM	1		1	0	2
28.	GODDARD - NW/4 SEC. 22-9S-23W	GRAHAM	1		0	0	1
29.	GRIMES NORTH - NW/4 SEC. 20-22S-13W	STAFFORD	1		0	0	1
30.	GRIMES WEST UNIT - SW SE SW SE SEC. 19 T22S R13W	STAFFORD	1		0	0	1
31.	HADDOCK 'D' - NE/4 NW/4 SEC. 2-TI3S-R18W	ELLIS	1		0	0	1
32.	HADDOCK UNIT - TR IN W/2 NE/4 NW/4 SEC 2-TI3S-R18W	ELLIS	1		0	0	1
33.	HALL - NE/4 SEC.35-TI1S-R17W	ELLIS	2		0	0	2
34.	HARRIET - NW/4 SEC 12-T20S-R24W	NESS	1		0	0	1
35.	HERZOG SWD - TRACT IN THE NW/4 NW/4 SEC. 29-13S-16W	ELLIS	0		1	0	1
36.	HORACEK - TRACT IN W/2 S/2 SEC. 19-16S-25W	NESS	1		0	0	1
37.	HORACEK 'A' - TRACT IN E/2 S/2 SEC. 19-16S-25W	NESS	1		0	0	1
38.	J. GEIST - W/2 NW/4 SEC. 27-13S-17W	ELLIS	2		0	0	2
39.	JENSEN - SE/4 SEC. 35-12S-18W	ELLIS	4		0	0	4
40.	JENSEN FAMILY - SE/4 SEC. 34-TI2S-R18W	ELLIS	2		0	0	2
41.	JTM - SE/4 SEC 11-TI3S-R18W	ELLIS	1		0	0	1
42.	JONES TRUST - S/2 NW/4 SEC. 29-T7S-R19W	ROOKS	1		0	0	1
43.	KARLIN - SW/4 SEC 28-13S-16W	ELLIS	1		0	0	1
44.	KOHL - N/2 SE/4 SEC. 18-TI3S-R20W	ELLIS	1		0	0	1
45.	KUHN 'A' - NW SW & S/2 NE SW & NW NE SW SEC. 14-TI3S-R17W	ELLIS	3		0	0	3
46.	KUHN 'B' SWD - 10-AC TRACT IN S/2 SW/4 SW/4 SEC. 14-TI3S-R17W	ELLIS	0		1	0	1
47.	LONGPINE-SCHMEIDLER UNIT - NE NW NW SE SEC 13-TI2S-R18W	ELLIS	1		0	0	1
48.	LYNCH SWD - TRACT IN W/2 SW/4 SEC. 36-4S-20W	PHILLIPS	0		1	0	1
49.	M. HERTEL SWD - NW/4 NW/4 SW/4 SEC. 26-TI4S-R18W	ELLIS	0		1	0	1
50.	MARHOFER FARMS - NE/4 SEC. 30-T16S-R24W	NESS	1		0	0	1
51.	MARINTZER - SW/4 LESS TRACTS SEC 34-TI2S-R18W	ELLIS	1		0	0	1
52.	MCCREIGHT SWD - SE NE SE SEC 26-20S-24W	NESS	0		1	0	1
53.	MCMILLAN - NE/4 SEC. 25-T2IS-R12W	STAFFORD	1		0	0	1
54.	MCRAE - NE/4 SEC. 34-TI2S-R18W	ELLIS	1		0	0	1
55.	MEISTRELL LKC UNIT - E/2 NW/4; SW/4; AND W/2 NE/4 SEC 9-TI1S-R18W	ELLIS	1		1	0	2
56.	MICHAELIS - SW/4 SEC. 20 & W/2 NW/4 SEC. 29 ALL OF TI6S-R25W	NESS	6		0	0	6
57.	MICHAELIS UNIT - APPROX SW SE SW SEC. 20-16S-25W	NESS	1		0	0	1
58.	MKB - NE/4, TRACT N/2 SE/4 SEC. 16-TI4S-R16W	ELLIS	1		0	0	1
59.	MONTGOMERY K-F - S/2 NW/4 SEC. 2-T8S-R23W	GRAHAM	1		0	0	1
60.	MONTGOMERY SWD - NE SW SW SEC. 2-T8S-R23W	GRAHAM	0		1	0	1
61.	MONTGOMERY-BROWN - N/2 SW/4 SEC. 2-T8S-R23W	GRAHAM	1		0	0	1

EXHIBIT 'A'

Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale.

DaMar Resources, Inc. (Kansas Oil Properties 8/15/24)						
62.	NATION LEASE & CHENEY SWD - SE/4 & TRACT IN SW/4 SEC. 1-T21S-R26W	HODGEMAN	1	1	0	2
63.	NOLL UNIT - 60 AC. TRACT IN NW/4 SEC. 16-17S-24W	NESS	1	0	0	1
64.	NORDMAN - W/2 SW/4 SEC. 19-18S-14W	BARTON	1	0	0	1
65.	NUSS FARMS - NW/4 SEC 36-20S-24W	NESS	1	0	0	1
66.	PFEIFER 'A' TRUST - SE/4 SEC. 3-T14S-R16W	ELLIS	1	0	0	1
67.	POTTER 'A' - N/2 SEC. 29-11S-16W & S/2 SEC. 20-11S-16W	ELLIS	5	1	0	6
68.	POTTER 'C' - S/2 SEC. 29-11S-16W	ELLIS	1	0	0	1
69.	REED - SW/4 SEC. 23 AND N/2 NW/4 SEC. 26-T7S-R17W	ROOKS	2	0	0	2
70.	RIEMANN - 202 ACRE TRACT IN THE S/2 SEC. 4-17S-11W	BARTON	1	0	0	1
71.	RIEMANN SWD - TRACT IN SW/4 NW/4 Sec. 9-T17S-R11W	BARTON	0	1	0	1
72.	ROHLEDER - W/2 SE/4 SEC. 17-T14S-R16W	ELLIS	1	0	0	1
73.	ROHLEDER 'B' - S/2 NE/4 SEC. 17-T14S-R16W	ELLIS	1	0	0	1
74.	ROMME - S/2 SW/4 less 10-AC TRACT, Sec. 22-T13S-R17W	ELLIS	2	0	0	2
75.	RUPP 'A' - SW/4 SEC. 10-T17S-R25W	NESS	1	0	0	1
76.	RUPP 'E' - SE/4 SEC. 9-T17S-R25W	NESS	1	0	0	1
77.	SHAFFER - STRANGER V ALL OF SE/4 LY W & S PR SEC. 36-T12S-R15W	RUSSELL	3	0	0	3
78.	SMITH TT - NW/4 NE/4 SEC. 10-T24S-R23W	HODGEMAN	1	0	0	1
79.	STAUDINGER - N/2 NW/4 SEC. 31-16S-12W	BARTON	1	0	0	1
80.	T. GORE - E/2 NE/4 SEC. 30-T13S-R16W	ELLIS	1	0	0	1
81.	TIMBER ACRES - NE/4, N/2 SE/4 SEC 3-T13S-R18W	ELLIS	2	0	0	2
82.	TRANSUE - SE/4 SE/4 & TRACT IN NE/4 SE/4 SEC. 18-9S-26W	SHERIDAN	1	1	0	2
83.	VONLINTEL - E/2 SE/4 & TRACT NE/4 SE/4 SEC. 15-T13S-R17W	ELLIS	6	0	0	6
84.	WERTH-JENSEN UNIT - 10-AC TR NE NW & NW NE SEC 26-T12S-R18W	ELLIS	1	0	0	1
85.	WINDHOLZ - SW/4 SEC 3-12S-17W	ELLIS	1	0	0	1
86.	ZACHMAN - SW/4 SEC. 15-11S-20W	ELLIS	3	1	0	4
87.	ZIMMERMAN - S/2 NW/4 SEC. 22-15S-18W	ELLIS	0	1	0	1
			129	19	1	149