KOLAR Document ID: 1787820

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:	iomittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	_
Spot Location: feet from N / S Line	SecTwp R E
feet from DE / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	_
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	
· -	
Title	
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	
Title:	
Acknowledgment of Transfer: The above request for transfer of inject noted, approved and duly recorded in the records of the Kansas Corporat Commission records only and does not convey any ownership interest in	tion Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged a	as is acknowledged as
the new operator and may continue to inject fluids as authorized \boldsymbol{t}	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	_
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

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Side Two

Must Be Filed For All Wells

* Lease Name: _			_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip:+	
Contact Person:	the lagge helps:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	accepts, and in the real estate property toy records of the accepts traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the langer C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the ifiling in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the sur	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT OF OIL AND GAS LEASES AND BILL OF SALE

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, **DaMar Resources**, Inc., a Kansas corporation, Hays, Kansas, ("Assignor") is the owner of undivided working interests in and to the following described Oil and Gas Leases described on Exhibit 'A' ("Leases");

and only such working interest, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, including any and all development and or operated by DaMar Resources, Inc., and subject to all royalty and overriding royalty interests as the same valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignor does hereby contractual rights related to Assignor's participation in acreage, prospects, and projects owned, developed, NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and assign, sell, transfer, and convey to Mai Oil-Arbuckle, LLC, a Texas limited liability company, Dallas, Texas, their successors and assigns ("Assignee"), all of Assignor's working interest in and to the Leases,

Assignor warrants that the subject oil and gas leasehold interests are free and clear of all mortgages, liens, and encumbrances created by, through, or under Assignor, but not otherwise. However, all equipment, wells, and personal property are sold "as is, where is" and "with all faults."

and Sale Agreement dated June 28, 2024, by and between DaMar Resources, Inc., et al, as Sellers, and Mai This Assignment is made specifically subject to the terms and conditions of that certain Purchase Oil Operations, Inc., as Buyer. If Assignor is executing this Assignment as a Trustee, the undersigned represents and covenants that the undersigned is the duly appointed and currently acting Trustee of the Trust; that the Trust remains in full force and effect; that the undersigned has the authority, without limitation, to provide and grant this Assignment to Assignee. For the convenience of the parties, any number of counterparts of this Assignment may be executed by one or more parties hereto; not all parties need execute the same counterparts of this Assignment; all such executed counterparts shall together constitute one and the same; and such executed counterparts shall Kansas counties and same may be sorted and filed in part by only the county said interests are a part of and be deemed to be the original instrument. In addition, this Assignment covers oil and gas interests in many deemed to be an original with the Exhibit 'A' attached thereto.

, 2024, but IN WITNESS WHEREOF, this instrument is executed this TH day of Shaquat shall be effective as of July 1, 2024 at 7:00 a.m. CDT.

DaMar Resources, Inc., a Kansas corporation, ASSIGNOR:

Daniel F. Schippers, President

Kansas, COUNTY OF STATE OF

2024, by Daniel F. Schippers, Acknowledged before me this

President of DaMar Resources, Inc.

STATE OF KANSAS
STATE OF KANSAS
STATE OF KANSAS JAY ON

CYNTHIA MESSECK PARTIC

Notary Public

Appointment Expires

EXHIBIT'A' Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale.

	DaMar Resources, Inc. (Kansas Oil Prop	Properties 8/15/24	5/24)			
# Lse	Location (Name - ID - Legal Description)	County	Producing Active	Serv	SI/TA	Total
2.	BERENS - S/2 SE/4, LESS 5.0-AC TRACT, SEC. 25-13S-16W	ELLIS	1	0	0	Н
3.	BERNBECK - NE/4 SEC 30-T16S-R25W	NESS	2	1	0	3
4.	BONGARTZ-AUGUSTINE - SW/4 SEC. 29-T13S-R21W	TREGO	3	0	0	3
5.	BRINING - NE/4 SEC. 9-T20S-R12W	BARTON	2	0	0	7
.9	C SHAUERS - SW/4 SEC. 7-19S-24W	NESS	1	0	0	-
7.	CASAD B - NE/4 SEC. 26-7S-17W			0	0 (
× ×	IE POOL (LJ DREILING) SWD SY:		0 -	-	0	-
9.	COBERLY 'C' - W/2 NE/4 AND NW/4 SEC. 28-155-28 W	HODGENAN				4 C
10.	COLE 'C' = NW/4 SEC. 10-24S-23W	HODGEMAIN				7 -
17	DEHOFF - NE/4 SEC 30.7115.P16W	FLLIS	, w) -	0	4
13	DELICIT - 1254 SEC. 30-1113-13154 DENNING - NW/4 NW/4 AND SE/4 NW/4 SEC. 20-778-R19W	ROOKS		0	0	<i>ω</i>
14.	DONAHEY - SE/4 NW/4, S/2 SW/4 NW/4 SEC. 36-4S-20W	PHILLIPS	2	0	0	2
15.	W/4 SEC 28-15S-28W	GOVE	1	0	0	1
16.	DREILING 'B' - NW/4 SEC. 2-14S-20W	ELLIS	4	0	0	4
17.	DREILING GROUP-TRACTS IN SEC. 15, SEC.21 & SEC.22 ALL IN T13S-R17W	ELLIS	8	0	1	6
18.	E. BRUNGARDT - W/2 NE/4 SEC. 31-T13S-R16W	ELLIS	2	0	0	2
19.	ENGEL - E/2 NW/4 SEC. 34-T14S-R18W	ELLIS	3	0	0	3
20.	ENGEL 'A' - W/2 NE/4 SEC. 34-T14S-R18W	ELLIS	1	0	0	Н
21.	EVEL G & G UNIT - SW/4 & TR W/2 SE/4 SEC 23-20-24	NESS	2	0	0	2
22.	EVEL UNIT - TRACT IN N/2 N/2 SEC 26-T20S-R24W	NESS	1	0	0	
23.	F. SCHMIDT - TRACT IN THE SE/4 SEC. 16-13S-17W	ELLIS	1	0	0	
24.	F. WERTH UNIT - TR IN E/2 W/2 SEC 26-T12S-R18W	ELLIS	1	0	0	
25.	R - NW/4 SEC. 24-T5S-R32\	RAWLINS	1	0	0	
26.	2 NE/4 & SE/4 NE/4 SEC. 30	TREGO		0	0	
27.	GAY 'B' & 'C' - N/2 NW/4, W/2 NE/4 SEC. 20-T10S-R24W	GRAHAM		1	0	7
28.	GODDARD - NW/4 SEC. 22-9S-23W	GRAHAM	_ ,	0	0 0	_ ,
29.		STAFFORD	-	0	0	_ -
30.	GRIMES WEST UNIT - SW SE SW SE SEC. 19 T22S R13W	STAFFORD	- -	0 0	0 0	٦.
31.	HADDOCK 'D' - NE/4 NW/4 SEC. 2-T13S-R18W	ELLIS	7	0	0	٦ .
32.	HADDOCK UNIT - TR IN W/2 NE/4 NW/4 SEC 2-T13S-R18W	ELLIS	c	0	0	٠ ,
33.	HALL - NE/4 SEC.35-T11S-R17W	ELLIS	7	0	0	7 -
34.	HARRIET - NW/4 SEC 12-T20S-R24W	NESS	- 0	0 -	0	٦ -
35.	HERZOG SWD - TRACT IN THE NW/4 NW/4 SEC. 29-13S-16W	ELLIS	0 -	- 0		
36.	HORACEK - TRACT IN W/2 S/2 SEC. 19-168-25W	NESS	1			
37.	A'- TRACT IN	NESS FI 15	٦ (-
38.		ELLIS	1 <			4
39.	JENSEN - SE/4 SEC. 35-125-18W	ELLIS	t (0	t (
40.	JENSEN FAMILI - SE/4 SEC. 34-1125-KIOW	ELLIS	1 -	0	0	1 -
4I.	JIM - 3E/4 3EC 11-1133-N18W	POOKS	-	0)	-
42.	JONES I KOSI - 5/2 INW/4 SEC. 29-1 / 5-K19 W	FLUS	1	0	0	
. 44	KANCLIN - 3 W/+ 3EC 26-133-13 W KOHI - N/2 SE/4 SEC 18-T13S-R20W	ELLIS	1	0	0	-
45.		ELLIS	3	0	0	ω
46.	I S/2 SW/4 SW/4 SEC	ELLIS	0	1	0	1
47.	LONGPINE-SCHMEIDLER UNIT - NE NW NW SE SEC 13-T12S-R18W	ELLIS	1	0	0	-
48.	LYNCH SWD - TRACT IN W/2 SW/4 SEC. 36-4S-20W	PHILLIPS	0	1	0	-
49.	M. HERTEL SWD - NW/4 NW/4 SW/4 SEC. 26-T14S-R18W	ELLIS	0	1	0	-
50.	MARHOFER FARMS - NE/4 SEC. 30-T16S-R24W	NESS	1	0	0	-
51.	MARINTZER - SW/4 LESS TRACTS SEC 34-T12S-R18W	ELLIS	1	0	0	-
52.		NESS	0	1	0	-1
53.	MCMILLAN - NE/4 SEC. 25-T21S-R12W	STAFFORD	1 1	0	0	
54.	MCRAE - NE/4 SEC. 34-T12S-R18W	ELLIS	- F	o -	0	-
35.	KC UNIT.	ELLIS	1 6			7 4
26.	ABBOY CW/2 NW/4 SEC.	NESS	0 -	0 0		- 0
85	MICHAELIS UNII - AFFROA 3W 3E 3W 3EC. 20-103-23 W MKB - NE/4 TRACT N/2 SE/4 SEC. 16-T14S-R16W	ELLIS	1 1	0	0	1 1
59.	MONTGOMERY K-F - S/2 NW/4 SEC. 2-T8S-R23W	GRAHAM	1	0	0	1
.09	MONTGOMERY SWD - NE SW SW SEC. 2-78S-R23W	GRAHAM	0	1	0	1
61.	MONTGOMERY-BROWN - N/2 SW/4 SEC. 2-T8S-R23W	GRAHAM	1	0	0	П

EXHIBIT'A' Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale.

	DaMar Resources, Inc. (Kansas Oil Properties 8/15/24)	verties 8/15	5/24)			
62.	NATION LEASE & CHENEY SWD - SE/4 & TRACT IN SW/4 SEC. 1-T21S-R26W	HODGEMAN	1	1	0	2
63.	NOLL UNIT - 60 AC. TRACT IN NW/4 SEC. 16-17S-24W	NESS	1	0	0	-
64.	NORDMAN - W/2 SW/4 SEC. 19-18S-14W	BARTON	1	0	0	-
65.	NUSS FARMS - NW/4 SEC 36-20S-24W	NESS	1	0	0	П
.99	PFEIFER 'A' TRUST - SE/4 SEC. 3-T14S-R16W	ELLIS	1	0	0	1
67.	POTTER 'A' - N/2 SEC. 29-11S-16W & S/2 SEC. 20-11S-16W	ELLIS	5	1	0	9
.89	POTTER 'C' - S/2 SEC. 29-11S-16W	ELLIS	1	0	0	1
.69	REED - SW/4 SEC. 23 AND N/2 NW/4 SEC. 26-T7S-R17W	ROOKS	2	0	0	2
70.	RIEMANN - 202 ACRE TRACT IN THE S/2 SEC. 4-17S-11W	BARTON	1	0	0	1
71.	RIEMANN SWD - TRACT IN SW/4 NW/4 Sec. 9-T17S-R11W	BARTON	0	1	0	-
72.	ROHLEDER - W/2 SE/4 SEC. 17-T14S-R16W	ELLIS	1	0	0	1
73.	ROHLEDER 'B' - S/2 NE/4 SEC. 17-T14S-R16W	ELLIS	1	0	0	1
74.	ROMME - S/2 SW/4 less 10-AC TRACT, Sec. 22-T13S-R17W	ELLIS	2	0	0	2
75.	RUPP'A' - SW/4 SEC. 10-T17S-R25W	NESS	1	0	0	-
76.	RUPP 'E' - SE/4 SEC. 9-T17S-R25W	NESS	1	0	0	П
77.	SHAFFER - STRANGER V ALL OF SE/4 LY W & S PR SEC. 36-T12S-R15W	RUSSELL	3	0	0	3
78.	SMITH TT - NW/4 NE/4 SEC. 10-T24S-R23W	HODGEMAN	1	0	0	1
79.	STAUDINGER - N/2 NW/4 SEC. 31-16S-12W	BARTON	1	0	0	П
80.	T. GORE - E/2 NE/4 SEC. 30-T13S-R16W	ELLIS	1	0	0	-
81.	TIMBER ACRES - NE/4, N/2 SE/4 SEC 3-T13S-R18W	ELLIS	2	0	0	2
82.	TRANSUE - SE/4 SE/4 & TRACT IN NE/4 SE/4 SEC. 18-9S-26W	SHERIDAN	1	1	0	2
83.	VONLINTEL - E/2 SE/4 & TRACT NE/4 SE/4 SEC.15-T13S-R17W	ELLIS	9	0	0	9
84.	WERTH-JENSEN UNIT - 10-AC TR NE NW & NW NE SEC 26-T12S-R18W	ELLIS	1	0	0	1
85.	WINDHOLZ - SW/4 SEC 3-12S-17W	ELLIS	1	0	0	
86.	ZACHMAN - SW/4 SEC. 15-11S-20W	ELLIS	3	1	0	4
87.	ZIMMERMAN - S/2 NW/4 SEC. 22-15S-18W	ELLIS	0	1	0	1
			129	19	1	149