

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

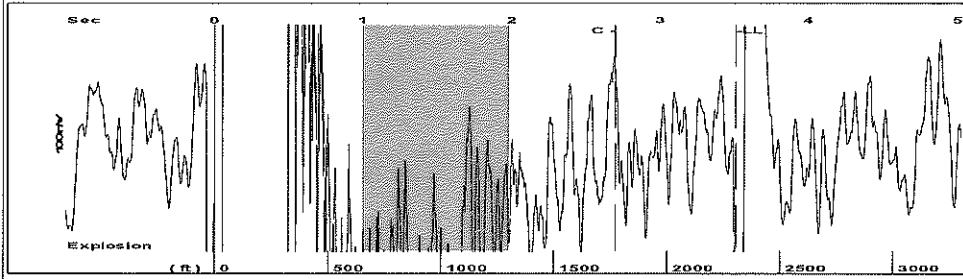
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

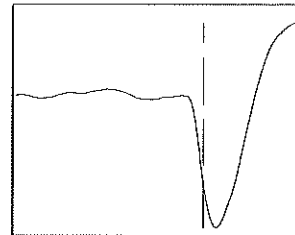
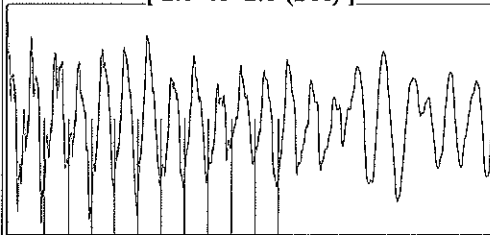
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Delbert #1 (acquired on: 08/21/24 17:58:40)



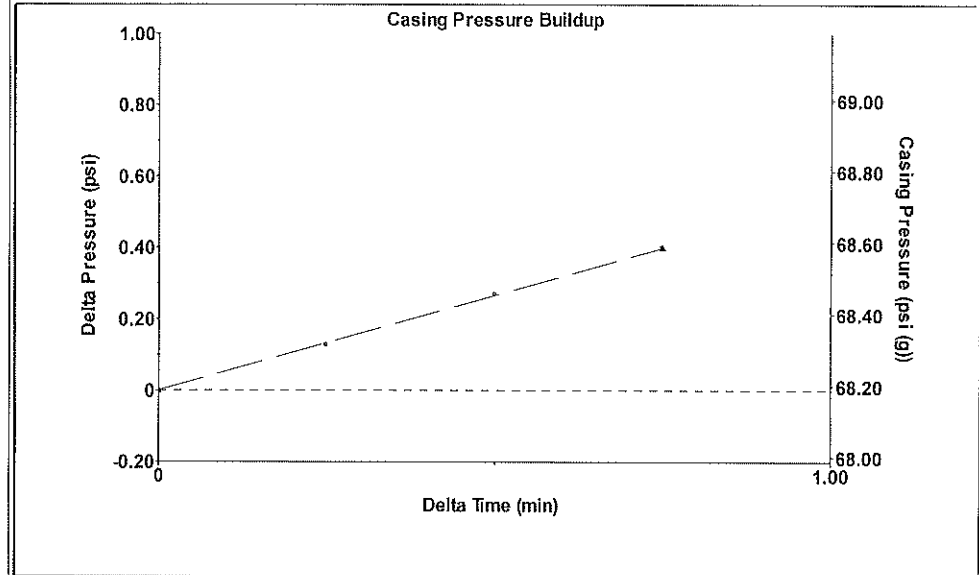
Filter Type High Pass Automatic Collar Count Yes Time 3.515 sec
 Manual Acoustic Velo 1315.35 ft/s Manual JTS/sec 20.7469 Joints 72.7442 Jts
 Depth 2305.99 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Delbert #1 (acquired on: 08/21/24 17:58:40)

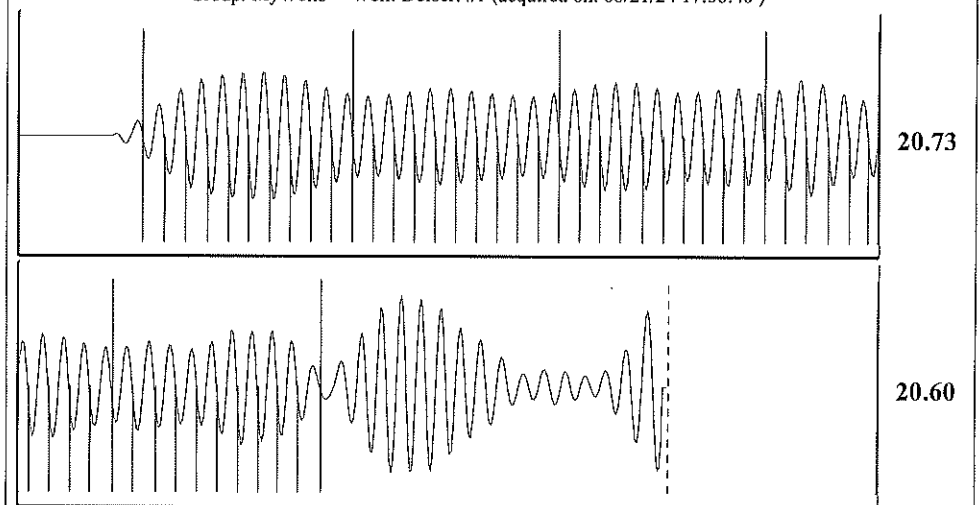


Change in Pressure 0.40 psi PT4091
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Delbert #1 (acquired on: 08/21/24 17:58:40)

Production	Potential	Casing Pressure		Producing
Current		68.2 psi (g)		Annular Gas Flow
Oil 0.05	- * - BBL/D	Casing Pressure Buildup		17 Mscf/D
Water 620	- * - BBL/D	0.4 psi		% Liquid
Gas 48.0	- * - Mscf/D	0.75 min		66 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	72.8 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		2305.99 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.68 Sp.Gr.AIR		- * - ft		
Acoustic Velocity	1312.09 ft/s	Formation Depth		
		3260.00 ft		
Formation Submergence		954 ft	Pump Intake	
Total Gaseous Liquid Column HT (TVD)		627 ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)			Producing BHP	
			359.3 psi (g)	
			Static BHP	
			- * - psi (g)	

Group: MyWells Well: Delbert #1 (acquired on: 08/21/24 17:58:40)



Acoustic Velocity 1312.09 ft/s Joints counted 50
 Joints Per Second 20.6954 jts/sec Joints to liquid level 72.7442
 Depth to liquid level 2305.99 ft Filter Width 18.7469 22.7469
 Automatic Collar Count Yes Time to 1st Collar 0.288 2.704

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/30/2024

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-22217-00-00
DELBERT 1
NE/4 Sec.11-29S-09W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/30/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"