KOLAR Document ID: 1787817

| | ATION COMMISSION Form T-1 April 2019 ERVATION DIVISION Form must be Typed Form must be Signed |
|---|--|
| TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance | ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act, |
| Check applicable boxes: MUST be submi | tted with this form. |
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | Lease Name: |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line feet from E / W Line | |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: |
| Number of Injection Wells** | |
| Field Name: | Production Zone(s): |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No | Contact Person: |
| Past Operator's Name & Address: | Phone: |
| | Date: |
| Title: | Signature: |
| New Operator's License No | Contact Person: |
| New Operator's Name & Address: | Phone: |
| | Oil / Gas Purchaser: |
| New Operator's Email: | Date: |
| Title: | Signature: |
| | |
| | authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: | the new operator of the above named lease containing the surface pit permitted by No.: |
| Date: Authorized Signature | Date: Authorized Signature |
| | |
| DISTRICT EPR | PRODUCTION UIC |

Side Two

Must Be Filed For All Wells

| * Lease Name: _ | | | * Location: | | |
|-----------------|------------------------------|--|---------------------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Se (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| | | <i>Circle:</i> FSL/FNL | <i>Circle:</i> FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: |
|----------------------------|--|
| Name: | |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |
| | |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

| ASSIGNMENT OF OIL AND GAS LEASES AND BILL OF SALE | KNOW ALL PERSONS BY THESE PRESENTS: THAT WHEREAS, DaMar Resources , Inc. , a Kansas corporation, Hays, Kansas, ("Assignor") is the owner of undivided working interests in and to the following described Oil and Gas Leases described | on Exhibit 'A' ("Leases"); NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignor does hereby assign, sell, transfer, and convey to Mai Oil-Arbuckle, LLC , a Texas limited liability company. Dallas, Texas, their successors and assigns ("Assignee"), all of Assignor's working interest in and to the Leases, and only such working interest, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, including any and all development and contractual rights related to Assignor's participation in acreage, prospects, and projects owned, developed, or operated by DaMar Resources, Inc., and subject to all royalty and overriding royalty interests as the same appear of record. | Assignor warrants that the subject oil and gas leasehold interests are free and clear of all mortgages, liens, and encumbrances created by, through, or under Assignor, but not otherwise. However, all equipment, wells, and personal property are sold "as is, where is" and "with all faults." | This Assignment is made specifically subject to the terms and conditions of that certain ruchase and Sale Agreement dated June 28, 2024, by and between DaMar Resources, Inc., et al, as Sellers, and Mai Oil Operations, Inc., as Buyer. | If Assignor is executing this Assignment as a Trustee, the undersigned represents and covenants that the undersigned is the duly appointed and currently acting Trustee of the Trust; that the Trust remains in full force and effect; that the undersigned has the authority, without limitation, to provide and grant this Assignment to Assignee. | For the convenience of the parties, any number of counterparts of this Assignment may be executed by one or more parties hereto; not all parties need execute the same counterparts of this Assignment; all such executed counterparts shall together constitute one and the same; and such executed counterparts shall be deemed to be the original instrument. In addition, this Assignment covers oil and gas interests in many Kansas counties and same may be sorted and filed in part by only the county said interests are a part of and deemed to be an original with the Exhibit 'A' attached thereto. | IN WITNESS WHEREOF, this instrument is executed this day of day but shall be effective as of July 1, 2024 at 7:00 a.m. CDT. ASSIGNOR: DaMar Resources, Inc., a Kansas corporation, By Daniel F. Schippers, President | STATE OF Kansas, COUNTY OF Ellis as Acknowledged before me this day of the solution of Damar Resources, Inc. President of Damar Resources, Inc. President of Damar Resources, Inc. President of Damar Resources, Inc. President of Damar Resources, Inc. Notary Public Appointment Expires |
|---|--|--|---|---|--|--|---|---|
| | | | | | | | | |

| EXHIBIT 'A' Attached to and made a part of that certain Assignment of Oil and Gas Leases and Bill of Sale. | |
|--|--|
|--|--|

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| #Lse | Location (Name - ID - Legal Description) | County | Producing Active | Serv | SI/TA | Total |
|-------------------|--|----------|---------------------|------|-------|-------|
| 2. BI | BERENS - S/2 SE/4, LESS 5.0-AC TRACT, SEC. 25-13S-16W | ELLIS | 1 | 0 | 0 | - |
| | BERNBECK - NE/4 SEC 30-T16S-R25W | NESS | 2 | 1 | 0 | ω |
| | BONGARTZ-AUGUSTINE - SW/4 SEC. 29-T13S-R21W | TREGO | 3 | 0 | 0 | ω |
| 5. BI | BRINING - NE/4 SEC. 9-T20S-R12W | BARTON | 2 | 0 | 0 | 7 |
| | C SHAUERS - SW/4 SEC. 7-19S-24W | NESS | 1 | 0 | 0 | - |
| | CASAD B - NE/4 SEC. 26-7S-17W | | 1 | 0 | 0 | - |
| | POOL (LJ DREILING) SWD SY: | | 0, | | 0 | - ' |
| 9. C(| COBERLY 'C' - W/2 NE/4 AND NW/4 SEC. 28-15S-28W | GOVE | 1 | | 0 | 10 |
| 10. C(| COLE 'C' - NW/4 SEC. 10-24S-23W | HODGEMAN | 1 | | 0 | 17 |
| 11. CI | 4 SEC 4-T7 | ROOKS | | 0 | 0 | - |
| 12. DI | DEHOFF - NE/4 SEC. 30-T11S-R16W | ELLIS | с | | 0 | 4 |
| 13. DI | DENNING - NW/4 NW/4 AND SE/4 NW/4 SEC. 20-T7S-R19W | ROOKS | ю | 0 | 0 | С |
| | DONAHEY - SE/4 NW/4, S/2 SW/4 NW/4 SEC. 36-4S-20W | PHILLIPS | 2 | 0 | 0 | 7 |
| | DONLEY - SW/4 SEC 28-15S-28W | GOVE | 1 | 0 | 0 | 1 |
| | 0 | ELLIS | 4 | 0 | 0 | 4 |
| - | DREILING GROUP-TRACTS IN SEC. 15, SEC.21 & SEC.22 ALL IN T13S-R17W | ELLIS | 8 | 0 | 1 | 6 |
| | E. BRUNGARDT - W/2 NE/4 SEC. 31-T13S-R16W | ELLIS | 2 | 0 | 0 | 7 |
| - | 4 SEC. 34-T14S- | ELLIS | ю | 0 | 0 | e |
| | ENGEL 'A' - W/2 NE/4 SEC. 34-T14S-R18W | ELLIS | 1 | 0 | 0 | - |
| | EVEL G & G UNIT - SW/4 & TR W/2 SE/4 SEC 23-20-24 | NESS | 2 | 0 | 0 | 7 |
| | EVEL UNIT - TRACT IN N/2 N/2 SEC 26-T20S-R24W | NESS | 1 | 0 | 0 | - |
| | F. SCHMIDT - TRACT IN THE SE/4 SEC. 16-13S-17W | ELLIS | 1 | 0 | 0 | - |
| 24. F. | F. WERTH UNIT - TR IN E/2 W/2 SEC 26-T12S-R18W | ELLIS | 1 | 0 | 0 | - |
| 25. F/ | FAULKNER - NW/4 SEC. 24-T5S-R32W | RAWLINS | 1 | 0 | 0 | - |
| 26. FI | FLAX 'T' - N/2 NE/4 & SE/4 NE/4 SEC. 30-13S-21W | TREGO | 1 | 0 | 0 | |
| 27. G. | GAY 'B' & 'C' - N/2 NW/4, W/2 NE/4 SEC. 20-T10S-R24W | GRAHAM | 1 | - | 0 | 7 |
| 28. G | GODDARD - NW/4 SEC. 22-9S-23W | GRAHAM | | 0 | 0 | |
| | GRIMES NORTH - NW/4 SEC. 20-22S-13W | STAFFORD | | 0 | 0 0 | |
| | EST UNIT - SW SE SV | SIAFFUKU | | | | - - |
| | HADDOCK 'D' - NE/4 NW/4 SEC. 2-113S-KI8W 11 ADDOCK TRITE - TED IN 11/1/0 NE/1 AN11/1/4 SEC 3-TE13S D1811/ | ELLIS | | | | - |
| 32. 11 11 | HAUDOON UNIT - IN M/2 ML/4 NW/4 3EC 2-1133-N19W | FLLIS | | | | |
| | HARRET - NW/4 SEC 12-T20S-R24W | NESS | 1 | 0 | 0 | - |
| | 15 | ELLIS | 0 | - | 0 | 1 |
| - | HORACEK - TRACT IN W/2 S/2 SEC. 19-16S-25W | NESS | 1 | 0 | 0 | - |
| | HORACEK 'A' - TRACT IN E/2 S/2 SEC. 19-16S-25W | NESS | 1 | 0 | 0 | 1 |
| | | ELLIS | 2 | 0 | 0 | 7 |
| 39. JE | JENSEN - SE/4 SEC. 35-12S-18W | ELLIS | 4 | 0 | 0 | 4 |
| 40. JE | JENSEN FAMILY - SE/4 SEC. 34-T12S-R18W | ELLIS | 2 | 0 | 0 | 7 |
| 41. JI | JIM - SE/4 SEC 11-T13S-R18W | ELLIS | 1 | 0 | 0 | - |
| | JONES TRUST - S/2 NW/4 SEC. 29-T75-R19W | ROOKS | | 0 | 0 | - |
| | KARLIN - SW/4 SEC 28-13S-16W | ELLIS | | | 0 | - - |
| | KOHL - N/2 SE/4 SEC. 18-113S-R20W | ELLIS | | | | - (|
| | KUHN 'A' - NW SW & S/2 NE SW & NW NE SW SEC. 14-1135-K1/W VITHN 'P! SWD - 10-AC TP ACT 'N S/2 SW/A SEC 14-T136-R17W | FLLS | | - | | n |
| 40. 47 11.0 | NURIN B. 3WD - 10-AU INAUI IN 3/2 3W/4 3W/4 3EC. 14-1123-14.1 I ONGPINF-SCHMFIDI FR I INIT - NF NW NW SF SFC 13-T12S-R18W | ELLIS | - 1 | - 0 | 0 | · |
| | I VNCH SWD - TRACT IN W/2 SW/4 SFC 36-4S-20W | DHILLIPS | 0 | - | 0 | - |
| | M. HERTEL SWD - NW/4 NW/4 SW/4 SEC. 26-T14S-R18W | ELLIS | 0 | - | 0 | - |
| | MARHOFER FARMS - NE/4 SEC. 30-T16S-R24W | NESS | 1 | 0 | 0 | - |
| | RAC | ELLIS | | 0 | 0 | 1 |
| | MCCREIGHT SWD - SE NE SE SEC 26-20S-24W | NESS | 0 | 1 | 0 | 1 |
| | MCMILLAN - NE/4 SEC. 25-T21S-R12W | STAFFORD | 1 | 0 | 0 | |
| 54. M | MCRAE - NE/4 SEC. 34-T12S-R18W | ELLIS | 1 | 0 | 0 | - |
| | | ELLIS | - \ | | 0 | 7 7 |
| | MICHAELIS - SW/4 SEC. 20 & W/2 NW/4 SEC. 29 ALL OF T16S-K25W | NESS | 0 - | | | 0 - |
| 58. M | MICHAELSO UNIT - ALLINON 3W 3L 3W 3LC. 20103-23 W MKB - NE/4, TRACT N/2 SE/4 SEC. 16-T14S-R16W | ELLIS | 1 | 0 | 0 | - - |
| | MONTGOMERY K-F - S/2 NW/4 SEC. 2-T8S-R23W | GRAHAM | 1 | 0 | 0 | - |
| | MONTGOMERY SWD - NE SW SW SEC. 2-T8S-R23W | GRAHAM | 0 | 1 | 0 | |
| | | | | | , | |

Page 1 of 2

| | DaMar Resources, Inc. (Kansas Oil Properties 8/15/24) | erties 8/15 | 5/24) | | | |
|-----|---|-------------|-------|----|---|-----|
| 62. | NATION LEASE & CHENEY SWD - SE/4 & TRACT IN SW/4 SEC. 1-T21S-R26W | HODGEMAN | 1 | - | 0 | 5 |
| 63. | NOLL UNIT - 60 AC. TRACT IN NW/4 SEC. 16-17S-24W | NESS | 1 | 0 | 0 | 1 |
| 64. | NORDMAN - W/2 SW/4 SEC. 19-18S-14W | BARTON | 1 | 0 | 0 | 1 |
| 65. | NUSS FARMS - NW/4 SEC 36-20S-24W | NESS | 1 | 0 | 0 | 1 |
| 66. | PFEIFER 'A' TRUST - SE/4 SEC. 3-T14S-R16W | ELLIS | 1 | 0 | 0 | 1 |
| 67. | POTTER 'A' - N/2 SEC. 29-11S-16W & S/2 SEC. 20-11S-16W | ELLIS | 5 | 1 | 0 | 9 |
| 68. | POTTER 'C' - S/2 SEC. 29-11S-16W | ELLIS | 1 | 0 | 0 | 1 |
| 69. | REED - SW/4 SEC. 23 AND N/2 NW/4 SEC. 26-T7S-R17W | ROOKS | 2 | 0 | 0 | 2 |
| 70. | RIEMANN - 202 ACRE TRACT IN THE S/2 SEC. 4-17S-11W | BARTON | 1 | 0 | 0 | 1 |
| 71. | RIEMANN SWD - TRACT IN SW/4 NW/4 Sec. 9-T17S-R11W | BARTON | 0 | 1 | 0 | 1 |
| 72. | ROHLEDER - W/2 SE/4 SEC. 17-T14S-R16W | ELLIS | 1 | 0 | 0 | 1 |
| 73. | ROHLEDER 'B' - S/2 NE/4 SEC. 17-T14S-R16W | ELLIS | 1 | 0 | 0 | 1 |
| 74. | ROMME - S/2 SW/4 less 10-AC TRACT, Sec. 22-T13S-R17W | ELLIS | 2 | 0 | 0 | 7 |
| 75. | RUPP 'A' - SW/4 SEC. 10-T17S-R25W | NESS | 1 | 0 | 0 | 1 |
| 76. | RUPP 'E' - SE/4 SEC. 9-T17S-R25W | NESS | 1 | 0 | 0 | 1 |
| 77. | SHAFFER - STRANGER V ALL OF SE/4 LY W & S PR SEC. 36-T12S-R15W | RUSSELL | 33 | 0 | 0 | б |
| 78. | SMITH TT - NW/4 NE/4 SEC. 10-T24S-R23W | HODGEMAN | 1 | 0 | 0 | - |
| 79. | STAUDINGER - N/2 NW/4 SEC. 31-16S-12W | BARTON | 1 | 0 | 0 | - |
| 80. | T. GORE - E/2 NE/4 SEC. 30-T13S-R16W | ELLIS | 1 | 0 | 0 | - |
| 81. | TIMBER ACRES - NE/4, N/2 SE/4 SEC 3-T13S-R18W | ELLIS | 2 | 0 | 0 | 7 |
| 82. | TRANSUE - SE/4 & TRACT IN NE/4 SE/4 SEC. 18-9S-26W | SHERIDAN | 1 | 1 | 0 | 2 |
| 83. | VONLINTEL - E/2 SE/4 & TRACT NE/4 SE/4 SEC.15-T13S-R17W | ELLIS | 9 | 0 | 0 | 9 |
| 84. | WERTH-JENSEN UNIT - 10-AC TR NE NW & NW NE SEC 26-T12S-R18W | ELLIS | 1 | 0 | 0 | - |
| 85. | WINDHOLZ - SW/4 SEC 3-12S-17W | ELLIS | 1 | 0 | 0 | - |
| 86. | ZACHMAN - SW/4 SEC. 15-11S-20W | ELLIS | с | 1 | 0 | 4 |
| 87. | ZIMMERMAN - S/2 NW/4 SEC. 22-15S-18W | ELLIS | 0 | 1 | 0 | |
| | | | 129 | 19 | 1 | 149 |
| | | | | | | |