

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Computer 13
Numerical 13
Misc. _____



Elizabeth Gilmore, Register of Deeds
Russell County - State of Kansas
Book: 0229 Page: 833-870
Receipt #: 80109
Pages Recorded: 38
Cashier Initials: egilmore
Date Recorded: 8/15/2024 2:06:48 PM
Total Fees: \$650.00

UNIT AGREEMENT

Waldo Water Flood
Russell County, Kansas

THIS AGREEMENT, entered into as of the 13th day of May, 2024.

WHEREAS, in the interest of the public welfare and to promote conservation and increase the ultimate recovery of Unitized Substances from the Waldo and Waldo North Fields, in Russell County, Kansas, and to protect the rights of the owners of interests therein, it is deemed necessary and desirable to unitize the Oil and Gas Rights in and to the Unitized Formations in order to conduct Unit Operations as herein provided

NOW, THEREFORE, it is provided as follows:

ARTICLE 1
DEFINITIONS

As used in this Agreement:

- 1.1. **Unit Area** is the land identified by tracts in Exhibit A as to which this Agreement applies.
 - 1.2. **Unitized Formations** means the subsurface portion of the Unit Area described as the common source of supply of oil and gas underlying the unit area known as the Waldo Water Flood Unit and more specifically identified as the Lansing-Kansas City Formation and all formations above the bottom of the Lansing Kansas City Formation.
 - 1.3. **Unitized Substances** are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate, and all associated and constituent substances other than Outside Substances within or produced from the Unitized Formations.
 - 1.4. **Tract Participation** is the percentage shown on Exhibit A for allocating Unitized Substances to a Tract.
 - 1.5. **Unit Participation** of a Working Interest Owner is the sum of the percentages obtained by multiplying the Working Interest of such Working Interest Owner in each Tract by the Tract Participation of such Tract.
- ARTICLE 2
CREATION AND EFFECT OF UNIT
- 2.1. **Oil and Gas Rights Unitized.** All Oil and Gas Rights of Royalty Owners in and to the lands identified in Exhibit A, and all Oil and Gas Rights of Working Interest Owners in and to said lands, are hereby unitized insofar as the respective Oil and Gas Rights pertain to the Unitized Formations, so that Unit Operations may be conducted with respect to the Unitized Formations as if the Unit Area had been included in a single lease

executed by all Royalty Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

2.2. **Personal Property Excepted.** All lease and well equipment, materials, and other facilities heretofore or hereafter placed by any of the Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to and may be removed by Working Interest Owners. The rights and interests therein as among Working Interest Owners are set forth in the Unit Operating Agreement.

2.3. **Amendment of Leases and Other Agreements.** The provisions of the various leases, agreements, division and transfer orders, or other instruments pertaining to the respective Tracts or the production therefrom are amended to the extent necessary to make them conform to the provisions of this Agreement, but otherwise shall remain in effect.

2.4. **Continuation of Leases and Term Interests.** Production from any part of the Unitized Formation, except for the purpose of determining payments to Royalty Owners, or other Unit Operations shall be considered as production from or operations upon each Tract, and such production or operations shall have the same effect under the terms of each lease or mineral or royalty interest grant as to all lands and formations covered thereby just as if there were production from or operations upon each Tract.

2.5. **Titles Unaffected by Unitization.** Nothing herein shall be construed to result in any transfer of title to Oil and Gas Rights.

2.6. **Injection Rights.** Working Interest Owners are hereby granted the right to inject into the Unitized Formations any substances in whatever amounts Working Interest Owners deem expedient for Unit Operations, together with the right to drill, use, and maintain injection wells in the Unit Area, and to use for injection purposes any nonproducing or abandoned wells or dry holes, and any producing wells completed in the Unitized Formation.

ARTICLE 3
UNIT OPERATIONS

3.1. **Unit Operator.** John O. Farmer, Inc. is hereby designated as the initial Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this Agreement and the Unit Operating Agreement. If there is any conflict between such agreements, this Agreement shall govern.

ARTICLE 4
TRACT PARTICIPATIONS

4.1. **Tract Participations.** The Tract Participation of each Tract is shown in Exhibit A.

ARTICLE 5
ALLOCATION OF UNITIZED SUBSTANCES

5.1. **Allocation to Tracts.** All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participations effective during the period that the Unitized Substances were produced. The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

5.2. **Distribution Within Tracts.** The Unitized Substances allocated to each Tract shall be distributed among, or accounted for to, the Persons entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated to the Tract, or in the proceeds thereof, in the proportion to the surface acreage of their respective parts of the Tract.

5.3. **Taking Unitized Substances in Kind.** The Unitized Substances allocated to each Tract may be taken in kind by the respective Persons entitled thereto by virtue of the ownership of Oil and Gas Rights therein or by purchase from such owners. Such Persons shall have the right to construct, maintain, and operate within the Unit Area all necessary facilities for that purpose, provided they are so constructed, maintained, and operated as not to interfere with Unit Operations. Any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of Unitized Substances shall be borne by the owner of such portion. If any person fails to take in kind or separately dispose of such Person's share of Unitized Substances, Unit Operator shall have the right, but not the obligation, for the time being and subject to revocation at will by the Person owning the share, to purchase or sell to others such share; however, all contracts of sale by Unit Operator of any other Person's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances,

but in no event shall any such contract be for a period in excess of one year. The proceeds of the Unitized Substances so disposed of by Unit Operator shall be paid to the Working Interest Owners of each affected Tract or a Person designated by such Working Interest Owners who shall distribute such proceeds to the Persons entitled thereto.

ARTICLE 6
PRODUCTION AS OF THE EFFECTIVE DATE

6.1. **Oil or Liquid Hydrocarbons in Lease Tanks.** Unit Operator shall gauge or otherwise determine the amount of merchantable oil or other liquid hydrocarbons produced from the Unitized Formations that are in lease tanks as of 7:00 a.m. on the Effective Date. Oil or other liquid hydrocarbons in treating vessels, separation equipment, and tanks below pipeline connections shall not be considered merchantable. Any merchantable oil or other liquid hydrocarbons that were produced from the wells prior to the effective date shall remain the property of the persons entitled thereto.

ARTICLE 7
USE OR LOSS OF UNITIZED SUBSTANCES

7.1. **Use of Unitized Substances.** Working Interest Owners may use or consume Unitized Substances for Unit Operations, including but not limited to the injection thereof into the Unitized Formation.

7.2. **Royalty Payments.** No royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations.

7.3. **Loss of Unitized Substances.** It is recognized that, notwithstanding the use of good engineering and production practices, enhanced recovery operations utilizing the injection of fluids into the Unitized Formations could cause Unitized Substances to migrate to well bores outside the Unit Area, whether or not said operations result in increased recovery of Unitized Substances from unit wells. No working interest, royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances that migrate outside the Unit Area due to the injection of fluids into the Unitized Formations and the Unit Operator shall have no liability therefor.

ARTICLE 8
TITLES

8.1. **Warranty and Indemnity.** Each Person who, by acceptance of produced Unitized Substances or the proceeds thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and, upon receipt of the Unitized Substances or the proceeds thereof to the credit of such interest, shall indemnify and hold harmless all other Persons in interest from any loss due to failure, in whole or in part, of its title to any such interest.

8.2. **Transfer of Title.** Any conveyance of all or any part of any interest owned by a Person with respect to any Tract shall be subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any Person other than the Person so transferring, until 7:00 a.m. on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a certified copy of the recorded instrument evidencing such change in ownership.

ARTICLE 9
EASEMENTS OR USE OF SURFACE

9.1. **Grant of Easements.** Working Interest Owners shall have the right to use as much of the surface of the land within the Unit Area as may be reasonably necessary for Unit Operations and the removal of Unitized Substances from the Unit Area.

9.2. **Use of Water.** Working Interest Owners shall have and are hereby granted free use of water from the Unit Area for Unit Operations, except fresh water from any well, lake, pond, or irrigation ditch of a Royalty Owner.

ARTICLE 10
RELATIONSHIPS OF PERSONS

10.1. **No Partnership.** All duties, obligations, and liabilities arising hereunder shall be several and not joint or collective. This Agreement shall not be construed to create an association or trust, or to impose a partnership or fiduciary duty, obligation, or liability. Each Person affected hereby shall be individually responsible for its own obligations.

ARTICLE 11
FORCE MAJEURE

11.1. **Force Majeure.** All obligations arising hereunder, except for the payment of money, shall be suspended while compliance is prevented, in whole or in part, by a labor dispute, fire, war, civil disturbance, act of God; by Federal, state, or municipal

laws; by any rule, regulations, or order of a governmental agency; by inability to secure materials; or by any other cause or causes, whether similar or dissimilar, beyond reasonable control of the Person. No Person shall be required against his will to adjust or settle any labor dispute. Neither this Agreement nor any lease or other instrument subject hereto shall be terminated by reason of suspension of Unit Operations due to any one or more of the causes set forth in this Article.

ARTICLE 12
EFFECTIVE DATE

12.1. **Effective Date.** This Agreement shall become effective as of the date determined by Working Interest Owners in accordance with the voting provisions of the Unit Operating Agreement. Such determination by Working Interest Owners shall be made in accordance with an order approving this unit by the Kansas Corporation Commission; provided, however, that if this Agreement has been approved in writing by all Royalty Owners and Working Interest Owners, all provisions of this Agreement pertaining to regulatory approval shall be disregarded.

12.2. **Ipso Facto Termination.** If this unit is not made effective on or before June 1, 2025, this Agreement shall ipso facto terminate on that date (hereinafter called "termination date") and thereafter be of no further effect, unless prior thereto Working Interest owners owning a combined Unit Participation of at least 51% have approved this Agreement and Working Interest Owners owning 51% or more of that percent have decided to extend the termination date for a period not to exceed one year. If the termination date is so extended and this unit is not made effective on or before the extended termination date, this Agreement shall ipso facto terminate on the extended termination date and thereafter be of no further effect. For the purpose of this Section, Unit Participation shall be as calculated on the basis of Tract Participations shown on the original Exhibit A.

12.3. **Certificate of Effectiveness.** Unit Operator shall file with the Register of Deeds and for record in the county in which the land affected is located a certificate stating the Effective Date.

ARTICLE 13
TERM

13.1. **Term.** This Agreement shall remain in effect so long as Unitized Substances are produced in paying quantities or so long as other Unit Operations are conducted unless sooner terminated by Working Interest Owners owning a combined Unit Participation of 51% or more whenever such Working Interest Owners determine that Unit Operations are no longer economically feasible.

13.2. **Effect of Termination.** Upon termination of this Agreement, the further development and operation of the Unitized Formation as a unit shall cease. The relationships among owners of Oil & Gas Rights shall thereafter be governed by the term and provisions of the leases and other instruments, not including this Agreement, affecting the separate Tracts.

13.3. **Salvaging Equipment Upon Termination.** If not otherwise granted by the leases or other instruments affecting the separate Tracts, Working Interest Owners shall have a reasonable period of time after the date of termination of this Agreement within which to salvage and remove Unit Equipment.

13.4. **Certificate of Termination.** Upon termination of this Agreement, Unit Operator shall file with the Register of Deeds and for record in the county in which the land affected is located a certificate that this Agreement has terminated, stating its termination date.

ARTICLE 14
APPROVAL

14.1. **Original, Counterpart, or Other Instrument.** An owner of Oil and Gas Rights may approve this Agreement by signing the original, a counterpart thereof, or other instrument approving this Agreement. The signing of any such instrument shall have the same effect as if all Persons had signed the same instrument.

14.2. **Commitment of Interests to Unit.** The approval of this Agreement by a Person shall bind that Person and commit all interests owned or controlled by that Person as of the date of such approval, and additional interests thereafter acquired.

ARTICLE 15
GENERAL

15.1. **Laws and Regulations.** This Agreement shall be subject to all applicable federal, state and municipal laws, rules, regulations and orders.

15.2. **Governing Law.** This Agreement and all matters pertaining hereto, including but not limited to matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the laws of the state of Kansas.

15.3. **Amendments Affecting Working Interest Owners.** Amendments hereto relating wholly to Working Interest Owners may be made if signed by all Working Interest Owners unless otherwise provided herein.

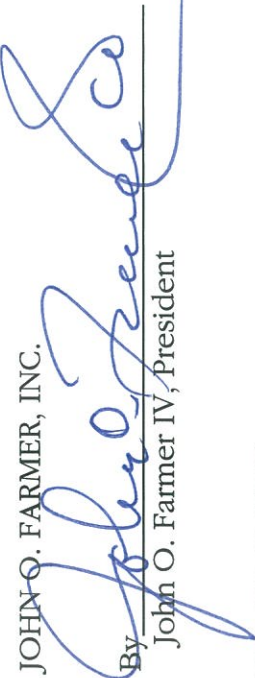
15.4. **Severability of Provisions.** The provisions of this Agreement are severable and if any section, sentence, clause or part thereof is held to be invalid for any

reason, such invalidity shall not be construed to affect the validity of the remaining provisions of this Agreement.

ARTICLE 16
SUCCESSORS AND ASSIGNS

16.1. **Successors and Assigns.** This Agreement shall extend to, be binding upon, and inure to the benefit of the Royalty Owners and Working Interest Owners and their respective heirs, devisees, legal representatives, successors and assigns, and shall constitute a covenant running with the lands, leases, and interests covered hereby.

IN WITNESS WHEREOF, the Persons hereto have approved this Agreement on the dates opposite their respective signatures.

Date 5-13-2024
By 
John O. Farmer IV, President
JOHN O. FARMER, INC.

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on May 13th, 2024, by John O. Farmer IV, President of John O. Farmer, Inc.




Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27

JOHN & JUDITH FINKENBINDER IRREVOCABLE TRUST

Date 6/5/24

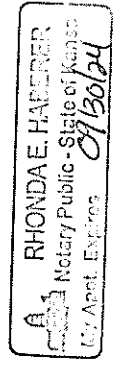
By Dustin L. Finkenbinder
Dustin L. Finkenbinder, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on June 5, 2024, by Dustin L. Finkenbinder, Trustee of the John & Judith Finkenbinder Irrevocable Trust.

Rhonda E. Haberer
Notary Public (Printed Name) Rhonda E Haberer
My appointment expires: 09/30/24



BERAN BROTHERS, A PARTNERSHIP

Date 5-23-24
By Craig Beran
Craig Beran, a Partner

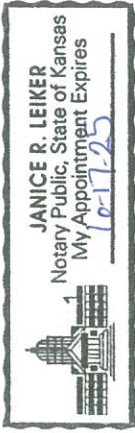
Date 5-23-24
By Terry Beran
Terry Beran, a Partner

Date 5-23-24
By Gerald Beran
Gerald Beran, a Partner

Date 5-23-24
By Kevin Beran
Kevin Beran, a Partner

ACKNOWLEDGMENT

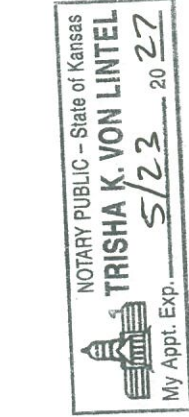
STATE OF Kansas, COUNTY OF Barton:
This instrument was acknowledged before me on May 23, 2024, by **Craig Beran**, a Partner of Beran Brothers, a Partnership.



Janice R. Leiker
Notary Public (Printed Name) Janice R. Leiker
My appointment expires: 6-17-25

ACKNOWLEDGMENT

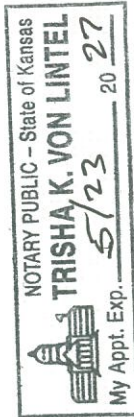
STATE OF Kansas, COUNTY OF Russell:
This instrument was acknowledged before me on May 23, 2024, by **Terry Beran**, a Partner of Beran Brothers, a Partnership.



Trisha K. VonLintel
Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27

ACKNOWLEDGMENT

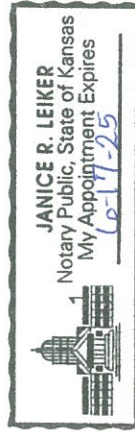
STATE OF Kansas, COUNTY OF Russell:
This instrument was acknowledged before me on May 23, 2024, by **Gerald Beran**, a Partner of Beran Brothers, a Partnership.



Trisha K. VonLintel
Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27

ACKNOWLEDGMENT

STATE OF Ks, COUNTY OF Barton:
This instrument was acknowledged before me on 5-23-24, 2024, by **Kevin Beran**, a Partner of Beran Brothers, a Partnership.



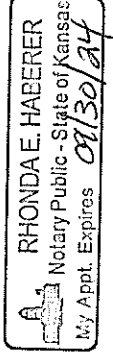
Janice R. Leiker
Notary Public (Printed Name) Janice R. Leiker
My appointment expires: 6-17-25

Abigail Hopper
Abigail Hopper

ACKNOWLEDGMENT

STATE OF Kansas, COUNTY OF Russell :
This instrument was acknowledged before me on June 25, 2024, by Abigail Hopper.

Rhonda E. Haberer
Notary Public (Printed Name) Rhonda E. Haberer
My appointment expires: 09/30/24




Ashley Dockstader Hopper

ACKNOWLEDGMENT

STATE OF Kansas, COUNTY OF Russell:
This instrument was acknowledged before me on June 25th, 2024, by Ashley Dockstader Hopper.

Notary Public ~~XXXXXXXXXXXX~~ Adrienne Schremmer
My appointment expires: 6/17/2028
Adrienne Schremmer



Janae Hopper
Janae Hopper
(mom/parent)

ACKNOWLEDGMENT

STATE OF Kansas, COUNTY OF Russell:

This instrument was acknowledged before me on June 25th, 2024, by Janae Hopper.

Notary Public ~~(State of Kansas)~~ Adrienne Schremmer
My appointment expires: 6/12/28
Adrienne Schremmer

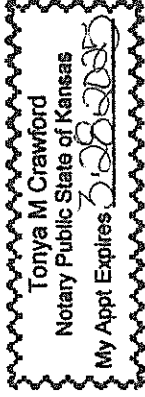


Patricee Krape
Patricia Krape

ACKNOWLEDGMENT

STATE OF Ks, COUNTY OF KLINGMAN:
This instrument was acknowledged before me on June 25, 2024, by Patricia Krape.

Tonya M Crawford
Notary Public (Printed Name) Tonya M Crawford
My appointment expires: 3-28-2025



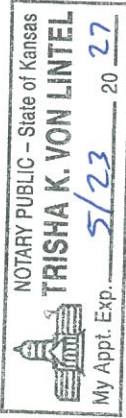
JOHN O. FARMER III REVOCABLE TRUST

Date 7-9-2024
By John O. Farmer III
John O. Farmer III, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 9th, 2024, by John O. Farmer III, Trustee of the John O. Farmer III Revocable Trust.



Trisha K. Von Linde
Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

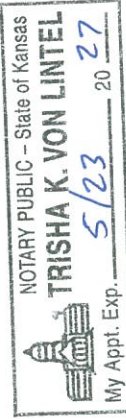
JOHN O. FARMER, INC.

Date 7-3-2024
By John O. Farmer III
John O. Farmer IV, President

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by John O. Farmer IV, President of John O. Farmer, Inc.



Trisha K. Von Linde
Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

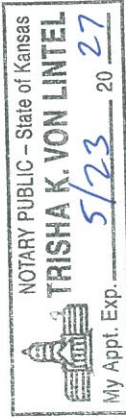
JOHN O. FARMER TRUST PROPERTIES, LLC

Date 7-9-2024
By John O. Farmer III
John O. Farmer III, Manager

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 9th, 2024, by John O. Farmer III, Manager of John O. Farmer Trust Properties, LLC.



Trisha K. Von Linde
Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

Date 7-3-2024

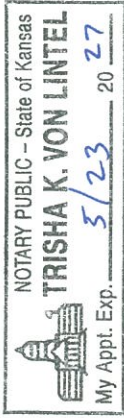
JOHN O. FARMER TRUSTS' RESOURCES, LLC

By [Signature]
John O. Farmer IV, Manager

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by John O. Farmer IV, Manager of John O. Farmer Trusts' Resources, LLC.



[Signature]
Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27

J & D OIL, LP

By [Signature]
John O. Farmer IV, President
John O. Farmer Inc., General Partner

Date 7-3-2024

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by John O. Farmer IV, President of John O. Farmer, Inc., General Partner of J & D Oil, LP.



[Signature]
Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27

Date 07-09-24

[Signature]
Andrea Krug Krauss

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 9th, 2024, by Andrea Krug Krauss.



[Signature]
Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27

MATTHEW L. DREILING REVOCABLE TRUST

Date 7/3/24
By M.L.D.
Matthew L. Dreiling, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by Matthew L. Dreiling, Trustee of the Matthew L. Dreiling Revocable Trust.



Trisha K. Von Linde
Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

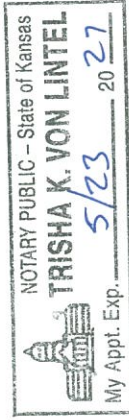
JOHN O. FARMER, INC. ORRI POOL

Date 7/3/2024
By John O. Farmer
John O. Farmer IV, President of
John O. Farmer, Inc. for John O. Farmer, Inc.
ORRI Pool

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by John O. Farmer IV, President of John O. Farmer, Inc. for John O. Farmer, Inc. ORRI.



Trisha K. Von Linde
Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

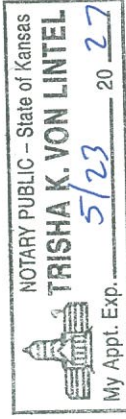
JOHN O. FARMER IV REVOCABLE TRUST

Date 7/3/2024
By John O. Farmer
John O. Farmer IV, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by John L. Farmer IV, Trustee of the John O. Farmer IV Revocable Trust.



Trisha K. Von Linde
Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

FOUR JC'S, LLC

Date 7.22.24

By Nancy Talbott
Nancy Talbott, Member

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF ELLIS:

This instrument was acknowledged before me on 7.22.24, 2024, by Nancy Talbott, Member of Four JC's, LLC.

Jennifer Dawn Gallegos
Notary Public (Printed Name) Jennifer Dawn Gallegos
My appointment expires: 03.09.2027

PENGUIN PETROLEUM, INC.

Date 07.22.24

By W.C. Talbott
William C. Talbott, President

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF ELLIS:

This instrument was acknowledged before me on 7.22.24, 2024, by William C. Talbott, President of Penguin Petroleum, Inc.

Jennifer Dawn Gallegos
Notary Public (Printed Name) Jennifer Dawn Gallegos
My appointment expires: 03.09.2027



Date 7/10/24

PINNACLE RESOURCES, LLC

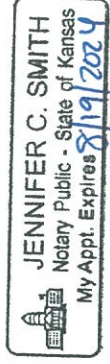
By *Kirk T. Rundle*
Kirk T. Rundle, Trustee of the Kirk T. Rundle
Revocable Trust, Manager

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF SEDGWICK:

This instrument was acknowledged before me on July 10th, 2024, by Kirk T. Rundle, Trustee of the Kirk T. Rundle Revocable Trust, Manager of Pinnacle Resources, LLC.

Jennifer C. Smith
Notary Public (Printed Name) Jennifer C. Smith
My appointment expires: 8/19/2024



Date 8-8-24

Sandra L. Krug
Sandra L. Krug

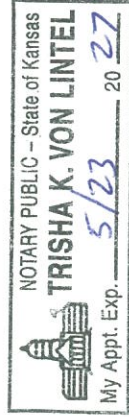
ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on August 8th, 2024, by Sandra L. Krug.

Trisha K. VonLintel

Notary Public (Printed Name) Trisha K. VonLintel
My appointment expires: 5/23/27



Date 7-12-24 Charles Burton Beery
Charles Burton Beery

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF Russell:

This instrument was acknowledged before me on 7-12, 2024, by Charles Burton Beery.

Tiffany Hammerschmidt
Notary Public (Printed Name) Tiffany Hammerschmidt
My appointment expires: 5-12-25



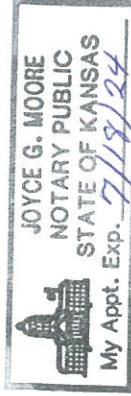
Date 7-9-2024

Peggy L. Fitzgibbons
Peggy L. Fitzgibbons

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF Sherman:

This instrument was acknowledged before me on July 10, 2024, by Peggy L. Fitzgibbons.



Joyce G. Moore
Notary Public (Printed Name) Joyce G. Moore
My appointment expires: 7/19/24

Date 7/10/24

Kirk T. Rundle
Kirk T. Rundle

Date 7/10/24

Rebecca L. Rundle
Rebecca L. Rundle

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF SEDGWICK:

This instrument was acknowledged before me on July 10th, 2024, by Kirk T. Rundle and Rebecca L. Rundle, husband and wife.

Jennifer C. Smith
Notary Public (Printed Name) Jennifer C. Smith
My appointment expires: 8/19/2024



Date 7/3/2024



Christopher L. Brungardt

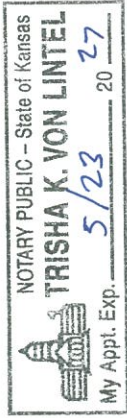
ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 3rd, 2024, by Christopher L. Brungardt.



Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27



Date 7-18-24

RICHARD L. SHIELDS LIVING TRUST DTD 7/2/09

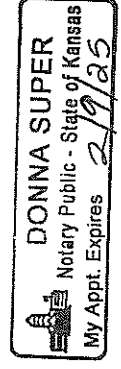
By *Ms. Geraldine L. Shields*
Geraldine L. Shields, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 19, 2024, by Geraldine L. Shields, Trustee of the Richard L. Shields Living Trust Dtd 7/2/09.

Donna Super
Notary Public (Printed Name) Donna Super
My appointment expires: 2/9/2025



Date 7-9-2024

By Glenn Gideon
Glenn Gideon, Trustee

Date 7-9-2024

By Donna Sue Bauer, Trustee
Donna Sue Bauer, Trustee

Date 7-9-2024

By Doris Dorene Jackson, Trustee
Doris Dorene Jackson, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on 7/9/2024, 2024, by **Glenn Gideon**, Trustee of the Wilmetta I. Gideon Trust dtd 10/24/05.



Adrienne Schremmer
Notary Public (Printed Name) Adrienne Schremmer
My appointment expires: 10/12/2028

ACKNOWLEDGMENT

STATE OF Kansas, COUNTY OF Russell:

This instrument was acknowledged before me on 7/9/2024, 2024, by **Donna Sue Bauer**, Trustee of the Wilmetta I. Gideon Trust dtd 10/24/05.



Adrienne Schremmer
Notary Public (Printed Name) Adrienne Schremmer
My appointment expires: 10/12/2028

ACKNOWLEDGMENT

STATE OF Kansas, COUNTY OF Russell:

This instrument was acknowledged before me on 7/9/2024, 2024, by **Doris Dorene Jackson**, Trustee of the Wilmetta I. Gideon Trust dtd 10/24/05.



Adrienne Schremmer
Notary Public (Printed Name) Adrienne Schremmer
My appointment expires: 10/12/2028

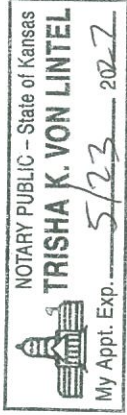
Date July 30-24

Jack D. Driscoll
Jack D. Driscoll

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on 7/31, 2024, by Jack D. Driscoll.



Trisha K. Von Linde
Notary Public (Printed Name)
My appointment expires: 5/23/27

STEVEN W. HALL TRUST DATED 3/8/07

Date July 11, 2024

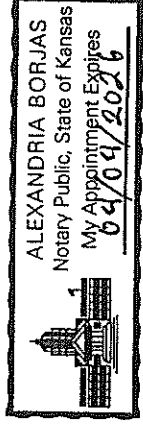
By Steven W. Hall *nee*
Steven W. Hall, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF Riley:

This instrument was acknowledged before me on JULY 11th, 2024, by
Steven W. Hall, Trustee of the Steven W. Hall Trust Dated 3/8/07.

Alexandria Borjas
Notary Public (Printed Name) Alexandria Borjas
My appointment expires: 04/04/2026



FRENZL TRUST

Date July 16, 2024

By Ronald L. Frenzl
Ronald L. Frenzl, Trustee

Donna M Frenzl
Donna M Frenzl, Trustee

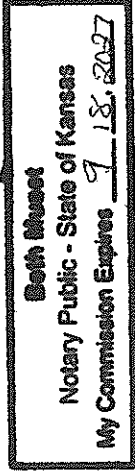
ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF Johnson:

This instrument was acknowledged before me on July 16th, 2024, by Ronald
and Donna, Trustee of the Frenzl Trust.



Notary Public (Printed Name) Beth Musset
My appointment expires: 9-18-2027



Date 8-9-24

LEON F. WEIGEL TRUST

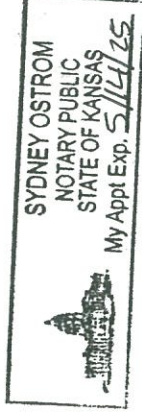
By Leon F. Weigel, Trustee
Leon F. Weigel, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on 8th day of August, 2024, by Leon F. Weigel, Trustee of the Leon F. Weigel Trust.

Sydney Ostrom
Notary Public (Printed Name) SYDNEY OSTROM
My appointment expires: 5/14/25



Date 7/24/

By Richard B. Steal
Richard Brent Steinle, Trustee

Date 7-24-2024

By Tiffany Anne Steinle, Trustee
Tiffany Anne Steinle, Trustee

ACKNOWLEDGMENT

STATE OF IOWA, COUNTY OF Polk:

This instrument was acknowledged before me on July 24, 2024, by Richard Brent Steinle, Trustee of the Steinle Family Trust Dtd 12/6/21.

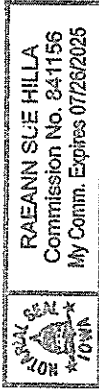


Raeann Sue Hilla
Notary Public (Printed Name) Raeann Sue Hilla
My appointment expires: 07/26/2025

ACKNOWLEDGMENT

STATE OF IOWA, COUNTY OF Polk:

This instrument was acknowledged before me on July 24, 2024, by Tiffany Anne Steinle, Trustee of the Steinle Family Trust Dtd 12/6/21.



Raeann Sue Hilla
Notary Public (Printed Name) Raeann Sue Hilla
My appointment expires: 07/26/2025

Date 8/13/27

Richard Brent Steinh Attorney-in-Fact
Richard Brent Steinh, Attorney-in-Fact for Richard Steinh

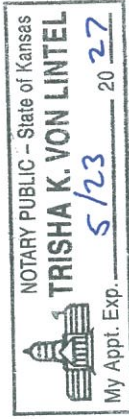
KANSAS

ACKNOWLEDGMENT

STATE OF ~~IOWA~~, COUNTY OF RUSSELL :

This instrument was acknowledged before me on August 13th, 2024, by Richard Brent Steinh, Attorney-in-Fact for Richard Steinh.

Trisha K. Von Linde



Notary Public (Printed Name) Trisha K. Von Linde
My appointment expires: 5/23/27

J2K OIL, INC.

Date July 9, 2024

By *Ken Cole*
Ken Cole, President

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 9, 2024, by Ken Cole,
President of J2K Oil, Inc.

Cassie J. Charbonneau-Coleman

Notary Public (Printed Name) Cassie J. Charbonneau Coleman
My appointment expires: 9-9-2026



REDDIG ENTERPRISES, INC.

Date 7/20/24

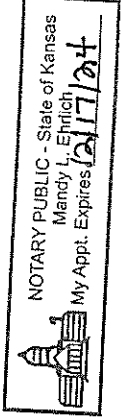
By *Brian Reddig*
Brian Reddig, President

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 20th, 2024, by Brian Reddig, President of Reddig Enterprises, Inc.

Mandy Ebnlich
Notary Public (Printed Name) Mandy L Ebnlich
My appointment expires: 12/17/2024



Date 7-10-24

BLACK GOLD OIL & GAS, LLC

By Mason Christopher Ashby
Mason Christopher Ashby, Manager

ACKNOWLEDGMENT

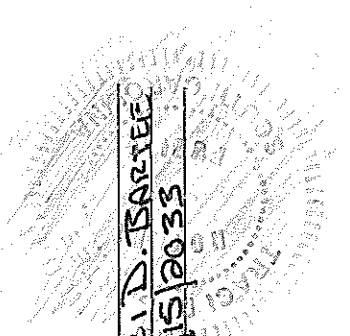
STATE OF SOUTH CAROLINA, COUNTY OF BERKELEY:

This instrument was acknowledged before me on July 10, 2024, by Mason Christopher Ashby, Manager of Black Gold Oil & Gas, LLC.

Traci D. Barbee

Notary Public (Printed Name) TRACI D. BARBEE

My appointment expires: 9/15/2033



Date 7/10/24

Randy Wall
Randy Wall

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL:

This instrument was acknowledged before me on July 10, 2024, by Randy Wall.

Sandra L. Batt
Notary Public (Printed Name) Sandra L. Batt
My appointment expires: 2/16/2026

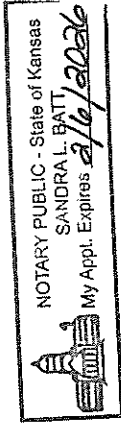


EXHIBIT A TO UNIT AGREEMENT

Waldo Water Flood Unit
Russell County, Kansas

TRACTS AND TRACT PARTICIPATIONS

Tract participation is based upon a unitization formula which contains the following, equally weighted factors:

- 1/3 **Current Production:** Oil production from November 1, 2023 – February 29, 2024.
- 1/3 **Cumulative Production:** Total cumulative production to December 31, 2023.
- 1/3 **Well Count**

Tract Number	Tract Operator	Tract Name	Description	Tract Participation
1	John O. Farmer, Inc.	Scott	See below	31.95690%
2	John O. Farmer, Inc.	Dockstader	See below	26.60756%
3	John O. Farmer, Inc.	Beran Brothers	See below	41.43554%
				100.0000%

Tract 1:

The Southeast Quarter (SE/4) of Section Ten (10), Township Twelve (12) South, Range Thirteen (13) West of the 6th P.M.

Tract 2:

The Northwest Quarter (NW/4) of Section Fourteen (14), Township Twelve (12) South, Range Thirteen (13) West of the 6th P.M.

Tract 3:

The Northeast Quarter (NE/4) of Section Fifteen (15), Township Twelve (12) South, Range Thirteen (13) West of the 6th P.M.

Waldo Water Flood
T12S R13W-Russell County, KS

EXHIBIT B

