

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Lease Name: \_\_\_\_\_

Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_

Permit No.: \_\_\_\_\_

Reporting Year: \_\_\_\_\_

(January 1 to December 31)

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)\_\_\_\_\_ feet from  N /  S Line of Section\_\_\_\_\_ feet from  E /  W Line of Section

County: \_\_\_\_\_

**I. Injection Fluid:**Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/BrineSource:  Produced Water  Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_

(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_

Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically

## Summary of Changes

Lease Name and Number: VIARPORTERB (HUSTON) 1

New Doc ID: 1804092

Parent Doc ID: 1771522

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	08/24/2024	11/20/2024
Maximum Fluid Pressure, April	581	10
Maximum Fluid Pressure, August	515	10
Maximum Fluid Pressure, December	580	10
Maximum Fluid Pressure, February	660	10
Maximum Fluid Pressure, January	605	10
Maximum Fluid Pressure, July	600	10
Maximum Fluid Pressure, June	580	10
Maximum Fluid Pressure, March	580	10
Maximum Fluid Pressure, May	583	10
Maximum Fluid Pressure, November	580	10

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	580	10
Maximum Fluid Pressure, September	580	10
Total BBL Injected	7011	503665
Total BBL Injected in April	600	41478
Total BBL Injected in August	459	44952
Total BBL Injected in December	600	41099
Total BBL Injected in February	625	39529
Total BBL Injected in January	542	41513
Total BBL Injected in July	580	45100
Total BBL Injected in June	600	42856
Total BBL Injected in March	600	40222
Total BBL Injected in May	605	42127
Total BBL Injected in November	600	39902

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	600	39879
Total BBL Injected in September	600	45008