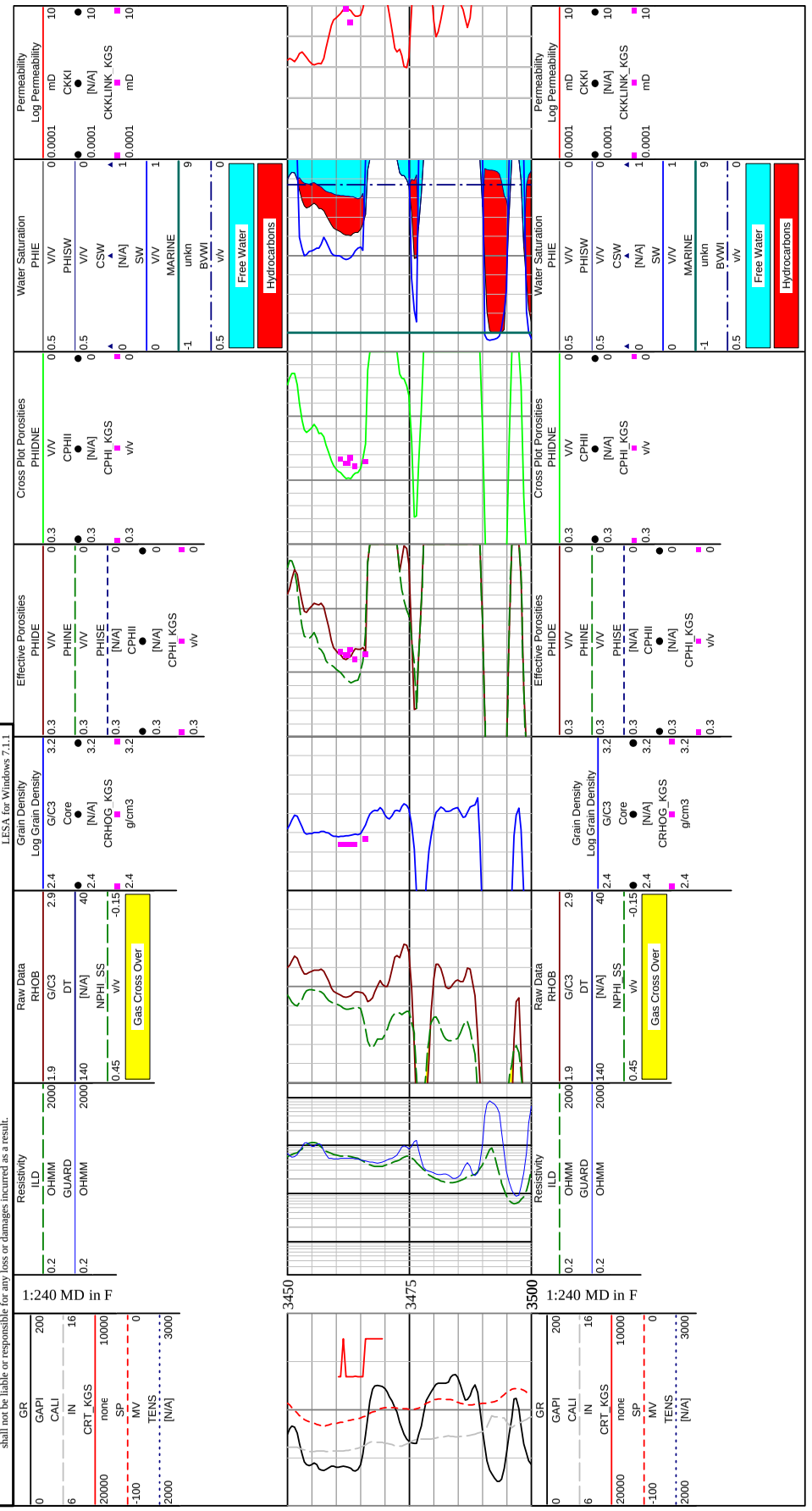

Plot File: Final_KGS_DepthPlot_Phase1.PLT
Well File: Cockrell 1-791-2613 Craig Dome.las
Time: 12:52 PM
Date: Tue, Apr 08, 2008
Log analyst: N/A

The Discovery Group, Inc.

DIGITAL FORMATION
LESA for Windows 7.1.1

County: N/A
Field:
Location: 1-791-2613 CRAIG DOME
Well:
Company:

Company:
Well: 1-791-2613 CRAIG DOME
File: Cockrell 1-791-2613 Craig Dome.las
Field:
County: N/A State: N/A Country: N/A
API: 05081067240000

Location: N/A
Sect: N/A Twp: N/A Rng:

N/A
N/A
N/A
N/A
N/A

Permanent datum N/A @ N/A N/A
Log measured from N/A N/A N/A above perm datum
Drlg measured from N/A

Elev.: KB: 0.0000 F
DF: N/A N/A
GL: N/A N/A

Date		N/A	N/A	N/A	
Run No.		N/A	N/A	N/A	
Depth Driller		N/A	N/A	N/A	
Depth Logger		0	N/A	N/A	
Bottom Logged Interval		4095.0000	N/A	N/A	
Top Logged Interval		0.0000	N/A	N/A	
Casing Driller		N/A @ N/A	N/A @ N/A	N/A @ N/A	N/A @ N/A
Casing Logger		N/A	N/A	N/A	N/A
Bit Size		7.875 IN	N/A	N/A	N/A
Type Fluid in Hole		N/A	N/A	N/A	N/A
Density	Viscosity	9.5 N/A	N/A N/A	N/A N/A	N/A N/A
pH	Fluid Loss	N/A N/A	N/A N/A	N/A N/A	N/A N/A
Source of Sample		N/A	N/A	N/A	N/A
Rm @ Meas. Temp.		N/A @ N/A	N/A @ N/A	N/A @ N/A	N/A @ N/A
Rmf @ Meas. Temp.		3 @ 76	N/A @ N/A	N/A @ N/A	N/A @ N/A
Rmc @ Meas. Temp.		N/A @ N/A	N/A @ N/A	N/A @ N/A	N/A @ N/A
Source: Rmf	Rmc	N/A N/A	N/A N/A	N/A N/A	N/A N/A
Rm @ BHT	Rmf @ BHT	N/A @ N/A	N/A @ N/A	N/A @ N/A	N/A @ N/A
Time Circulation Stopped		N/A	N/A	N/A	N/A
Time Tool Last on Bottom		N/A	N/A	N/A	N/A
Max. Rec. Temp.		N/A	N/A	N/A	N/A
Equipment Location		N/A	N/A	N/A	N/A
Recorded By		N/A	N/A	N/A	N/A
Witnessed By		N/A	N/A	N/A	N/A

Disclaimer: Interpretations from electrical or other measurements in wellbores are opinions based upon inferences as to tool response in the underground formation. The Discovery Group Inc. cannot and does not guarantee the accuracy or correctness of any interpretations made using the LESA for Windows software. Consequently, The Discovery Group Inc. shall not be liable or responsible for any loss or damages incurred as a result.